## **UNITED STATES** BUREAU OF LAND MANA CENTRISDAD FIELD OFFICE DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Hobbs SUNDRY NOTICES AND REPORTS ON WHE Do not use this form for proposals to drill or to ReLease Serial No. NMNM123528

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM137689 Well Name and No. SEBASTIAN FEDERAL COM 2H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: **CATHY SEELY** API Well No. COG OPERATING LLC 30-025-41666-00-S1 E-Mail: CSEELY@CONCHO.COM 10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH 3b. Phone No. (include area code) 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-748-1549 MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 18 T24S R34E NENW 190FNL 1830FWL LEA COUNTY, NM 32.224177 N Lat, 103.511120 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off ☐ Acidize □ Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation □ Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Venting and/or Flari ☐ Temporarily Abandon ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE SEBASTIAN FEDERAL COM #2H. FROM 2/28/19 TO 5/29/19 # OF WELLS TO FLARE: 1 SEBASTIAN FEDERAL COM #2H: 30-025-41666 BBLS OIL/DAY: 65 MCF/DAY: 150 REASON: UNPLANNED MIDSTREAM CURTAILMENT 14. I hereby certify that the foregoing is true and correct. Electronic Submission #455859 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by JONATHON W SHEPARD on 02/26/2019 (19JS0033SE) **ENGINEERING TECH** Name (Printed/Typed) CATHY SEELY Title (Electronic Submission) Date Signature 02/25/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Petroleum Engineer MAR<sub>at</sub>O 1 2019 /s/ Jonathon Shepard Approved By Carlsbad Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.