Form 3160-5 (June 2015) DEPA BURE SUNDRY NO Do not use this for abandoned well. U	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM112279 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIP	If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well Gas Well Other	8. Well Name and No. FOX 30 FED COM 703H					
2. Name of Operator EOG RESOURCES INCORPORA	9. API Well No. 30-025-43873-00-S1					
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC				
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	11. County or Parish, State				
Sec 30 T25S R34E NESE 2190F5 32.100260 N Lat, 103.503868 W I		LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						

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TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize		Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	ndon Workover Operations	
	Convert to Injection	🗖 Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/11/2018 RAN L-80 2 7/8" TBG AND GAS LIFT VALVES, SET TBG @ 12,024' PUT WELL BACK ON PRODUCTION

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #454390 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	PORAT	ED, sent to the Hobbs	SE)		
Name (Printed/Typed)		Title	REGULATORY SPECIALIST	• ••••••••••••••••••••••••••••••••••••		
Signature	(Electronic Submission)	Date	02/13/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By VACC		Title		FEB 2 0 2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		/s/ Jonathon Shepar		
	and Title 43 U.S.C. Section 1212, make it a crime for any performance of the statements or representations as to any matter w			partment or agency of the United		
(Instructions on page 2) ** BLM REVISED **						