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District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-03878	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Lovington Unit	
8. Well Number 22	
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Upper San Andres W.	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3906' GL, 3917' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/09/19 MIRU. **3/12/19** Attempt to P/T casing to 600#; bled to 250#. **3/14/19** Establish injection rate 1 bpm with 200#; **Plug #1** squeeze 25 sxs (1.32 yield, 14.8ppg) Class C cmt from 4676' and displaced to 4648'. WOC. RU wireline. Tag plug @ 4375'. Cut tubing @ 4365'. **3/15/19** Bubble test casing and tubing; good. **Plug #2** 50 sxs Class C cmt (1.32 yield, 14.8 ppg) from 4365' to 3862'. **3/18/19** Perforate at 3436'; unable to establish injection rate. **Plug #3** 25 sxs Class C cmt (1.32 yield, 14.8 ppg) from 3486' - 3286'. WOC. Run CBL. Tag cement at 3176'. Circulate well with salt gel 10 ppg 80 bbls 20 sxs of SG. **3/19/19** Perforate at 2005'. Establish injection rate .25 bpm at 1300#. **Plug #4** 165 sxs Class C cmt (1.32 yield, 14.8 ppg) from 2005' to 1425'. WOC. Tag cement at 1380'. Perforate @ 500'. Establish circulation. **3/20/19 Plug #5** 165 sxs Class C cmt (1.32 yield, 14.8 ppg) from 500' to surface. Good returned to surface. **RD RR 3/20/2019.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/25/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: NGlann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Foster TITLE Compliance Officer A DATE 3-29-19
Conditions of Approval (if any):