

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.

30-025-24854

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Naomi Keenum

8. Well Number: 3

9. OGRID Number

4323

10. Pool name or Wildcat

Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter O: 840 feet from the South line and 1940 feet from the East line

Section 14 Township 21S Range 37E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3407' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA Inc abandoned this well as follows:

- 03/18/19 MIRU. Test tbg to 600 psi – good.
- 03/19/19 L/D rods, NU BOP, stack release TAC, L/D 70 jts tubing.
- 03/20/19 Continue TOH with TBG and TAC. RU WL & set 5 1/2" CIBP @ 6400'. Pressure test casing to 500 psi for 10 min – good.
- 03/21/19 Run CBL f/ 6400' t/ surface. Tag CIBP @ 6400'. Spot 60 bbl MLF.
- 03/22/19 Spot 40 sx CL C 14.8 ppg 1.32 yield cmt @ 6400'-6004'. Spot 25 sx CL C 14.8 ppg 1.32 yield cmt @ 5217'-4970'. Spot 185 sx cmt @ 4023'-2195'. Spot 150 sx CL C 14.8 ppg 1.32 yield cmt @ 1453'-surf. ND BOP & top off well with 20 sx
- 03/25/19 Verified TOC @ surf. RDMO. P&A completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/26/2019

X Nick Glann

Nick Glann

P&A Engineer/Project Manager

SIGNATURE

Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY:

Kerry Fabe

TITLE

Compliance Officer A

DATE

3-29-19

Conditions of Approval (if any):