

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAR 29 2019
OCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35011
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>O</u> : <u>511</u> feet from the <u>South</u> line and <u>2275</u> feet from the <u>East</u> line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		8. Well Number: 734
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' (KB)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

02/28/2019

Drove rig and P&A equipment to location. Set rig mat and work string. Spot rig and P&A equipment. Check pressures. Surface casing slight blow. 5-1/2" csg 350 psi. Bleed off pressures. Dig out cellar. RUWSU. Unload BOPE and set accumulator. Function test BOPE. NDWH. NUBOPE. Rig up work floor. Rig up tubing tongs. Set 5-1/2" packer @ 30'. Pressure test pipe rams to 500 psi. Held. POH lay down packer. TIH 6' x 2-3/8" perforated sub and 40 joints tubing 2-3/8" L-80 yellow band. Shut well in. Lock pipe rams. Shut down. Crew to motel.

Spud Date:

02/28/2019

Rig Release Date:

03/06/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 1/24/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Tate TITLE Compliance Officer A DATE 3-29-19
Conditions of Approval (if any)

Additional Data that would not fit on the form.

03/01/2019

Crew to location. JSA. TGSM. HH. FOCUS FRIDAY. Review observations. Rig safety checks. Check pressures. Well dead. BOPE function test. Set COFO. Continue to TIH 2-3/8" L-80 yellow band tubing. Tag cap on top of CIPB @ 3980' w/ 124 jts. Notify Kerry Fortner NMOCD. Pressure test csg @ 500 psi. Held. Circulate salt gel mud. Spot 25 sacks class C +3% cal.chl. @ 3980'-3733'. Flush w/ 14 bbls. Lay down 7 jts and stand back 21 stands. WOC plug. TIH & tag TOC @ 3746'. Notify Kerry Fortner. Lay down 29 joints, leaving 88 jts in the hole @ 2817'. Spot 25 sacks class C neat cement @ 2817'-2570'. Flush w/ 9.5 bbls. Lay down 7 joints. Stand back 21 stands. Stab TIW valve. Shut well in. Lock pipe rams. Shut down.

03/05/2019

Crew to location. JSA. TGSM. Review safety newsletter / observations. HH. Rig safety checks. Check pressures. 5-1/2" 0 psi. Surface csg - 0 psi. Function test BOPE. Load 5-1/2" csg & surface csg - monitor well. No bubbles. Static. TIH tbg. Tag toc @ 2557' - 80 jts. Notify Kerry Fortner NMOCD. POH tubing lay down 29 jts. 50 jts in hole. Mix and pump 25 sacks class c + 3% cacl2 @ 1601' - 1354'. Flush w/ 5 bbls. Stand back 5 stands. Lay down the rest. WOC plug. Check pressures. All 0 psi. Move in basic wireline perforators. Hold pre-job safety meeting. Tag TOC @ 1335'. WLM. Perforate csg @ 60'-59' w/ 1-11/16" strip gun, 0-degree phasing, 8.4 g, 0.35" entry, 11.22" pen. POH rig down wireline. Load 5-1/2" csg. Close blinds. Establish circulation of surface casing @ 1.5 BPM at 200 psi. Circulate well clean. TIH 10 joints tubing out of derrick. EOT @ 320' - KB is 0' according to paperwork. Shut well in. Lock pipe rams. Close valves. Shut down.

03/06/2019

Crew to location. JSA. TGSM. HH. Rig safety checks. Check pressures. 5-1/2" 0 psi. Surface csg - 0 psi. Function test BOPE. Mix and pump 40 sacks class C neat cement to surface from 320' inside the 5-1/2" casing, and 15 sacks from 60' to surface on the 5-1/2" X 8-5/8" csg. POH tubing lay down 10 jts. Rig down work floor. NDBOPE. Top off well. Wash up pump and tubing and rinse out BOPE. Jet out pit. Rig down cement pump truck and pit lines. Rig down pulling unit. Crew break for lunch. Clean location. Move out. Job complete