

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200, UNIT-20 FORT WORTH, TX 76102		² OGRID Number 372137
		³ Reason for Filing Code/ Effective Date NW-01/21/2019
⁴ API Number 30 - 025-44857	⁵ Pool Name WC-025 G-08 S213304D; BONE SPRING	⁶ Pool Code 97895
⁷ Property Code 321459	⁸ Property Name MINIS I FED COM 2BS	⁹ Well Number 11H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
LOT 2	1	21S	32E		150	NORTH	1338	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	21S	32E		109	SOUTH	2144	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 01/21/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W
	HOBBS OCD	
	APR 01 2019	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 10/26/2018	²² Ready Date 01/08/2019	²³ D 18273MD/ 10720TVD	²⁴ PB TD 18258MD/ 10720TVD	²⁵ Perforations 10905'-18225'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375"/54.5# J-55	1528'	1525		
12.25	9.625/40# J-55	5732'	2815		
8.75	5.5/20# P-110	18260'	2740		

V. Well Test Data

³¹ Date New Oil 01/21/2019	³² Gas Delivery Date 01/21/2019	³³ Test Date 02/04/2019	³⁴ Test Length 24	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 325
³⁷ Choke Size 48/64	³⁸ Oil 596	³⁹ Water 1979	⁴⁰ Gas 743		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Jennifer Elrod

Printed name:
JENNIFER ELROD

Title:
SR. REGULATORY TECH

E-mail Address:
JELROD@CHISHOLMENERGY.COM

Date:
04/01/2019

Phone:
817-953-3728

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

4-2-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**HOBBS OCD**FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2019**5. Lease Serial No.
NMNM629241a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHISHOLM ENERGY OPERATING, LLC
Contact: JENNIFER ELROD
Email: JELROD@CHISHOLMENERGY.COM8. Lease Name and Well No.
MINIS 1 FED COM 2BS 11H3. Address 801 CHERRY STREET SUITE 1200-UNIT 20
FORT WORTH, TX 761023a. Phone No. (include area code)
Ph: 817-953-37289. API Well No.
30-025-44857

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 1 T19S R32E Mer NMP

At surface NENE 125FNL 720FEL 32.652795 N Lat, 103.713401 W Lon

Sec 24 T19S R32E Mer NMP

At top prod interval reported below NENE 401FNL 419FEL 32.652590 N Lat, 103.716610 W Lon

Sec 25 T19S R32E Mer NMP

At total depth SESE 107FSL 424FEL 32.624297 N Lat, 103.712552 W Lon

10. Field and Pool, or Exploratory
WC025G08S213304D;BONSPRNG11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T19S R32E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
10/26/201815. Date T.D. Reached
11/28/201816. Date Completed
☐ D & A ☒ Ready to Prod.
01/08/201917. Elevations (DF, KB, RT, GL)*
3720 GL18. Total Depth: MD
TVD 18273
1072019. Plug Back T.D.: MD
TVD 18258
1072020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MWD; CBL; GAMMA22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1528		1525	460	0	0
8.750	5.500 P-110	20.0	0	18260		2740	855	0	0
12.250	9.625 J-55	40.0	0	57332		2815	1651	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9379							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
WC025G08S213304D;BONE SPRING	10905	18225	10905 TO 18225	0.420	1960	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10905 TO 18225	839BLS HCL + 296332 SW W/9385838 #100 MESH + 5213565# 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2019	02/04/2019	24	→	596.0	743.0	1979.0	45.0	0.67	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	SI	325.0	→	596	743	1979	1246	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #459718 VERIFIED BY THE BLM WELL INFORMATION SYST.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will
subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1472	1856	ANHY	RUSTLER	1525
SALADO	1857	3106	SALT	CAPITAN REEF	3587
YATES	3107	3501	SS & SH	BONE SPRING	8730
CAPITAN	3502	5721	DOL & LS		
DELAWARE MTN GR	5722	8721	SS, SLTST, & SH		
BONE SPRING	8722	9721	LS & SH		
1ST BONE SPRING SS	9722	10236	SS, SLTST, & SH		
2ND BONE SPRING SS	10237	11176	SSM SLTST & SH		

32. Additional remarks (include plugging procedure):

TBNG & ESP WAS INSTALLED ON 03/06/2019 AFTER INITIAL PRODUCTION TEST

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #459718 Verified by the BLM Well Information System.
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs**

Name (please print) JENNIFER ELRODTitle SR. REGULATORY ANALYSTSignature (Electronic Submission)Date 03/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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