Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-31443
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	a 0		Fed NM 86710
SUNDRY NOTICES AND REPORTS ON WELLS 7. LA			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PASSACK TO A DIR. USE "APPLICATION FOR PERMIT" (FORM CALL) FOR SUCH		LOST TANK SWD
1. Type of Well: Oil Well	Gas Well Other SWD		8. Well Number 1
2. Name of Operator TLT SWD, LLC	Gas Well Other SWD NAR 13 CENED		9. OGRID Number 287481
3. Address of Operator	REC		10. Pool name or Wildcat
P.O. Box 1906, Hobbs, NM 88241	•		DELAWARE-SWD
4. Well Location			
Unit LetterE_	:1980feet from the	North1	ne and660feet from the
Westline			
Section 31 Township 21-S Range 32-E NMPM LEA County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3648' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. March 3-15-2019			
-Operator noticed well was on reduced injection volumes and small acid jobs did not improve injectivity.			
-RU JWS. Blowed well pressure into frac tank. NU BOP.			
-Unseat NC packer, TOH w/same&PC tbg after tagging for fill. Had 200'+ of fill.			
-Tallied&TIH w/notched collar&workstring. Unable to make more than 10' w/ reverse unit. Recovering hard CaCO ₃ scale.			
-TOH w/ Notched collar. TIH w/ 4 3/4" bit&cleaned out to PBTDTOH w/ Bit. TIH w/ 5 1/2" treating packer.			
-Acidized w/ 5000 gal 20% HCL NEFE acid in 3 stages.			
-TOH w/pkr&workstring.			
-TIH w/NC 5 ½" packer &PC tbg.			
-Circulated pkr fluid. Set pkr @ 4640'			
-RU pump truck. MIT for min. Notin		hart.	
-RD WSU. Resumed injection 3/15/	19.		
Spud Date:	Rig Release Da	te:	
		<u> </u>	<u></u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SIGNATURE SIGNATURE DATE 3/15/2019			
SIGNATURE TO THE SIGNATURE	TITLE	Agent	DATE3/15/2019
Type or print name M.Y. Merchant E-mail address:mymerch@penrocoil.comPHONE:575-492-1236			
For State Use Only			
Annauer - Van	11	D	· A sim 1/1/10
APPROVED BY: 1	TITLE Cor	pliance Off	ien A DATE 4-1-19
Conditions of Approval (if any)		, ,	

