

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea G State
8. Well Number 4
9. OGRID Number 240974
10. Pool name or Wildcat Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line
Section 02 Township 15S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/17/19 MIRU plugging Equipment. Dug out cellar, ND well head, NU BOP. RIH w/ packer to 7450'. 01/21/19 Pump'd Brine H2O in hole. Pressured up to 1000 PSI. 01/22/19 Perf'd csg @ 7650', attempted for injection rate. 01/23/19 Set 5" CIBP @ 7630'. Dump'd 5 sx bail on CIBP @ 7630-7450'. Spotted 25 sx cmt 7507 -7189'. WOC. 01/24/19 Tagged plug @ 7132'. Perf'd csg @ 6330'. Pressured up on perfs to 750' PSI. Spotted 25 sx class C cmt @ 6381-6070'. WOC. Tagged plug @ 5997'. Spotted 25 sx class C cmt @ 5130-4819'. Perf'd csg @ 4750'. Pressured up on perfs to 750' PSI. Spotted 25 sx cmt @ 4817-4506'. 01/25/19 Tagged plug @ 4539'. Perf'd csg @ 2150'. Established injection rate of 1.5 BPM @ 0 PSI. Sqz'd 35 sx class C cmt @ 2150-2050'. WOC. Tagged plug @ 2007'. Perf'd csg @ 425'. Sqz'd 35 sx class C cmt @ 425-325'. 01/28/19 Tagged plug @ 315'. Perf'd csg @ 60'. ND BOP, NU Flange, Sqz'd 45 sx class C cmt @ 60' & circulated to surface. 02/04/19 Moved in backhoe and welder, Dug out cellar, cut off well head, & verified cmt to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 03/25/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3-29-19

Conditions of Approval (if any):