District I			State of New Mexico							Form C-104			
1625 N. French Dr., Hobbs, NM 88240 District II			⁴⁰ Energy, Minerals & Natural Resources							Revised August 1, 2011			
811 S. First St.,	Artesia, NN	M 88210									District Office		
District III				Oil Conservation Division						Submit one copy to appropriate District Office			
1000 Rio Brazos District IV	s Rd., Azte	c, NM 87410	1220 South St. Francis Dr.					AMENDED REPORT					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									AMENDED REFORT				
I. REQUEST FOR ALLOWABLES AND AUTHORIZATION TO TRANSPORT													
¹ Operator name and Address				e e					² OGRID Number				
XTO Energy Inc.				A TON O					005380				
6401 Holiday Hill Rd., Bldg 5				OF SU MEY				³ Reason for Filing Code/ Effective Date					
Midland, TX 79707								New Well					
⁴ API Number ⁵ Pool Na				me					⁶ Pool Code 30213				
			-	ame ESA; BONE SPRING									
1			operty Name 🏾 🔊						⁹ Well Number 2H				
II. ¹⁰ Surface Location				CHISTERA 32 STATE					2n				
U) or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Fast	/West line	County		
B	32	20S	33E	Lot fun		North	Line	1726	East		Lea		
			1		217			1720	Lab		100		
BO UL or lot no.		ole Locatio Township		Lot Idn	Feet from the	North/South	. 12	East from the	East		Create		
OL OF IOL NO.	32	20S	Range 33E	Lot lan	39	South	i nne	Feet from the 1645	East	West line	County Lea		
_							·····						
¹² Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	1^{17} C-12	9 Expiration Date		
		Loue											
III. Oil a	and Gas	Transpor	ters										
¹⁸ Transporter		¹⁹ Transporter Name								²⁰ O/G/W			
OGRID			and Address								·		
33479			HollyFrontier								0		
A Start Start Start										a na tanàna mandritra dia m			
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37277			Summit Transportation								G		
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	(a). (y										and the second second second second		
		etion Data						1					
						TD ²⁴ PBTD			²⁵ Perforations ²⁶ DHC, MC				
09/02/2018		1/22/1			162021624(L(11467-10			6070				
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement				
20			16			1430			1325				
						V UT 1							
14.75			11.375			3294			1541				

V. Well Test Data										
³¹ Date New Oil 2/3/19 ³² Gas Delivery Da 2/7/19		³³ Test Date 2/16/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 700	³⁶ Csg. Pressure 0					
³⁷ Choke Size 32/64	³⁸ Oil 917	³⁹ Water 3444	⁴⁰ Gas 762		⁴¹ Test Method flowing					
been complied with a complete to the best	at the rules of the Oil Conservand that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION							
Printed name: CHERYL ROWELL	0		Title: Staff Mar							
Title: REGULATORY CO	ORDINATOR		Approval Date: 7-27-19							
E-mail Address: CHERYL_ROWELI	@XTOENERGY.COM									
Date: 3/20/19	Phone: 432-571-820	5								

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1619**2**

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10.625

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2.875

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pku@ 10610