

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

HOBBS OCD  
MAR 29 2019  
RECEIVED

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-025-03822  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Chevron Midcontinent, L.P.   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>6301 Deauville Blvd., Midland, TX 79706   |  | 7. Lease Name or Unit Agreement Name<br>Lovington Paddock Unit                                      |
| 4. Well Location<br>Unit Letter L : 1980 feet from the SOUTH line and 990 feet from the WEST line<br>Section 1 Township 17S Range 36E NMPM County Lea   |  | 8. Well Number: 63  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3874' GL  |  | 9. OGRID Number<br>241333   |
|   |  | 10. Pool name or Wildcat<br>Lovington Paddock   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |  | SUBSEQUENT REPORT OF:                            |  |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>              | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |  |  |  |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 35# @ 297': TOC @ surface; 8 5/8" 32# @ 3750': TOC @ 879'; 5 1/2" 17# @ 6088': TOC @ 3422'

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU & NU BOP
2. Set plug in packer @ 6010', cut tubing @ 6000', pull & lay down tubing, TIH w/ workstring
3. Spot 25 sx CL C cement f/ 6000' t/ 5722' (Open Hole). WOC, tag, pressure test to 500 psi for 10 min
4. Spot 25 sx CL C cement f/ 3800' t/ 3572' (Shoe)
5. Perf & squeeze 95 sx CL C cement f/ 3048' t/ 2778' (Yates, B. Salt). WOC, tag, pressure test to 500 psi for 10 min
6. Perf & squeeze 55 sx CL C cement f/ 2048' t/ 1898' (T. Salt). WOC, tag, pressure test to 500 psi for 10 min
7. Perf & squeeze 255 sx CL C cement f/ 347' t/ surface (Shoe, Fresh Water)
8. Verify TOC @ surface, RDMO, and turn over to site reclamation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/27/2019

X Nick Glann

Nick Glann

P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner  
Conditions of Approval (if any):

TITLE Compliance Officer A

DATE 4-3-19

See Attached  
Conditions of Approval

# Current Wellbore Diagram

LPU 63

Created: 12/16/15 By: CJB  
 Updated: By:  
 Lease: Lovington Paddock Unit  
 Field: Lovington Paddock  
 Surf. Loc.: 1980' FSL 990' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: TA'd Water Injector

Well #: 63 St. Lse:  
 API: 30-025-03822  
 Unit Ltr.: L Section: 1  
 TSHP/Rng: 17S 36E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Elevation: 3874' DF  
 Chevno: FA4969

## Surface Casing

Size: 13 3/8"  
 Wt., Grd.: 35#  
 Depth: 297'  
 Sxs Cmt: 300sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17 1/2"

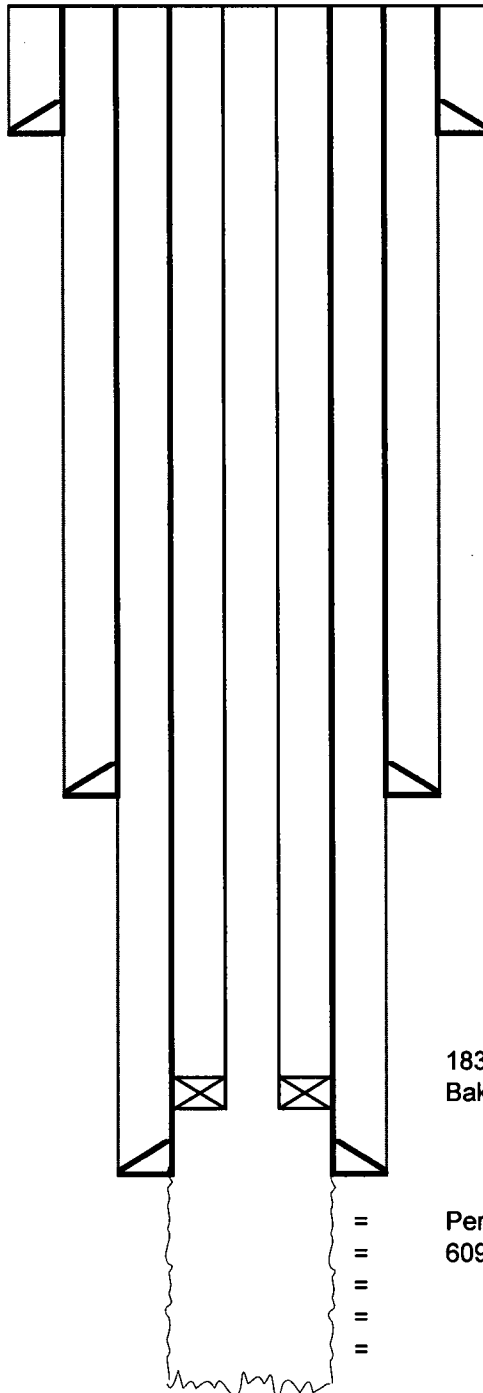
## Intermediate Casing

Size: 8 5/8"  
 Wt., Grd.: 32#  
 Depth: 3750'  
 Sxs Cmt: 1500sx  
 Circulate: No  
 TOC: 879' TS  
 Hole Size: 11"

## Production Casing

Size: 5 1/2"  
 Wt., Grd.: 17#  
 Depth: 6088'  
 Sxs Cmt: 500sx  
 Circulate: No  
 TOC: 3422' calc  
 Hole Size: 7 7/8"

| Log Formation Tops |      |
|--------------------|------|
| Anhy               | 1904 |
| Salt               | 1998 |
| Base Salt          | 2878 |
| Yates              | 2998 |
| San Andres         | 4608 |
| Base SA            | 6016 |



KB: 3875'  
 DF: 3874'  
 GL: 3861'  
 Ini. Spud: 05/19/53  
 Ini. Comp.: 06/13/53

## Well History:

6/19/53 Complete well. Stim w/ 4500 gals acid.

10/21/58 Stim w/ 1000 gals acid and 20M# sand.

7/16/92 Deepen f/6250-6328'

2/17/09 TA with inj equip in place.

183 jts of IPC tbg  
 Baker AD-1 pkr @ 6010'

Perf'd w/ 90 gram frac jets (2 jspf)  
 6094-6226'

TD: 6385'

# Proposed Wellbore Diagram

LPU 63

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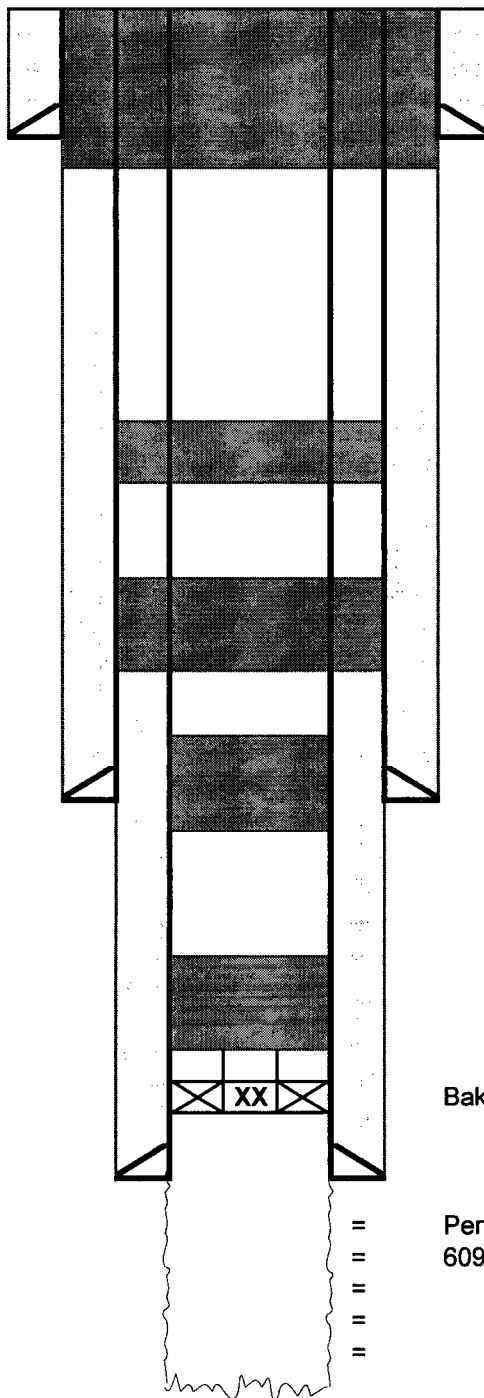
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Size: 5 1/2"  
 Wt., Grd.: 17#  
 Depth: 6088'  
 Sxs Cmt: 500sx  
 Circulate: No  
 TOC: 3422' calc  
 Hole Size: 7 7/8"

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Perf & squeeze 255 sx CL C cmt  
 f/ 347' t/ surface (Shoe, FW)

Perf & squeeze 55 sx CL C cmt  
 f/ 2048' t/ 1898' (T. Salt)

Perf & squeeze 95 sx CL C cmt  
 f/ 3048' t/ 2778' (Yates, B. Salt)

Spot 25 sx CL C cmt f/ 3800' t/  
 3572' (Shoe)

Spot 25 sx CL C cmt f/ 6000' t/  
 5722' (Open Hole)  
 Set plug in packer & cut tubing  
 @ 6000'

Baker AD-1 pkr @ 6010'

Perf'd w/ 90 gram frac jets (2 jsfp)  
 6094-6226'

TD: 6385'

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.