

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-38236

Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lou Wortham 11

8. Well Number: 3

9. OGRID Number

4323

10. Pool name or Wildcat

Eunice, San Andres, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter B : 815 feet from the NORTH line and 1547 feet from the EAST line

Section 11 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3346' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1124': TOC @ surface; 5 1/2" 15.5# @ 4350': TOC @ surface

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, NU BOP

2. Set plug in TAC @ 3534', test tubing, cut tubing @ 3525' - if tubing tested, use as a workstring; if tubing failed, L/D, and P/U workstring

3. Spot 40 sx CL C cement f/ 3525' t/ 3160' (Perfs, Queen). WOC, tag, pressure test to 500 psi for 10 minutes, spot MLF

4. Spot 45 sx CL C cement f/ 2753' t/ 2351' (7 Rivers, Yates)

5. Spot 130 sx CL C cement f/ 1174' t/ surface (Shoe, Rustler, Fresh Water)

6. Verify TOC @ surface, RDMO, and turn over to site reclamation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/27/2019

X Nick Glann

Nick Glann

P&A Engineer/Project Manager

Signed by: Nick Glann

SIGNATURE

For State Use Only

E-mail address: nglann@chevron.com PHONE: 432-687-7786

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

4-3-19

Conditions of Approval (if any):

See Attached
Conditions of Approval

Current Wellbore Diagram

Lease----- L Worthm 11 3
Well #----- WORTHAM LOU 11 #3
Field----- FLD-PENROSE SKELLY
County/TX----- LEA/NM

Chevron----- JV9372
API #----- 30-025-38236
Status----- **Shut In**
Battery **Lou Wortham 11-1 CTB**

Updated----- 10/15/18 By: Ashlyn Karchner
Surf. Loc.---- (X) (Y) □
Bot. Loc.-----
Lat & Long 32.4111700 / -103.1298000
Unit Letter
Section-TWNSP-Rng SEC-11.TWN-22S.RNG-37E

Survey 815 FNL 1547 FEL
Ini. Spud----- 3/7/2007
Ini. Comp----- 2007-04-16

KB-----
GR----- 3346'
GL-----

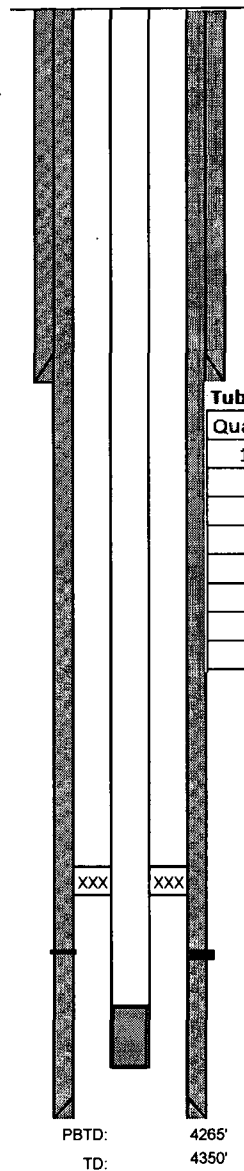
Surface Casing

Size----- 8 5/8"
Wt., Grd.----- 24# J-55
Depth----- 1124'
Sxs Cmt----- 400
Circulate----- Yes, 75 sx to surface
TOC----- 0'
Hole Size----- 11"

Production Casing

Size----- 5 1/2"
Wt., Grd.----- 15.5#, J-55
Depth----- 4350'
Sxs Cmt----- 640 sx
Circulate----- Yes, 91 sx to surface
TOC----- 0'
Hole Size----- 7 7/8"

| Formation Name | TD, ft |
|----------------|--------|
| | Top |
| Rustler | 1,090 |
| Yates | 2,451 |
| 7 Rivers | 2,703 |
| Queen | 3,260 |
| Graybrug | 3,583 |
| San Andres | 3,794 |



Tubing Detail (Top - Down)

| Quantity | Item Description | OD | Length | Top Depth, ft |
|----------|------------------|-------|--------|---------------|
| 111 | Tubing | 2.875 | 3522 | 12 |
| 1 | Anchor/Catcher | 2.875 | 3 | 3534 |
| 3 | Tubing | 2.875 | 95 | 3537 |
| 1 | Seat Nipple | 2.875 | 1 | 3632 |
| 1 | Perf Sub | 2.875 | 4 | 3633 |
| 1 | Mud Anchor | 2.875 | 31 | 3637 |
| 1 | Bull Plug | 2.875 | 1 | 3668 |
| | | | | 3669 |

Proposed Wellbore Diagram

Lease----- L Worthm 11 3
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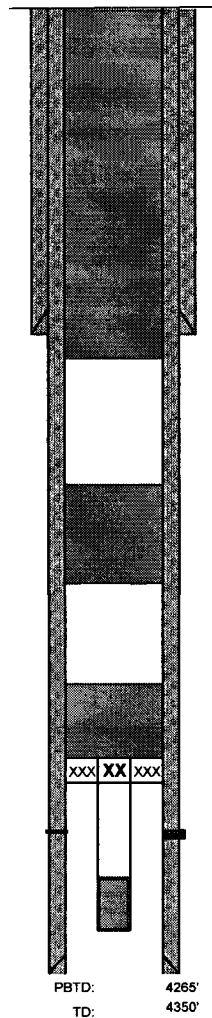
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Spot 45 sx CL C cmt f/ 2753' t/ 2351' (7 Rivers, Yates)

Spot 40 sx CL C cmt f/ 3525' t/ 3160' (Perfs, Queen)
 Set plug in TAC @ 3534', test tubing, & cut tubing @ 3525'

Perfs:

Grayburg: 3606-3787'

Tubing Depth : 4268'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.