Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Coou	rces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION PIVIS	30-025-45516
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Febricis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N 987505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	A B	o. State on & Gas Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APP.	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO LICATION FOR PERMIT" (FORM C-101) FOR SUCH	HEMLOCK 32 STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 704H
2. Name of Operator	1	9. OGRID Number
3. Address of Operator	ESOURCES	7377 10. Pool name or Wildcat
•	OX 2267, MIDLAND TX 79702	[98135] WC-025 G-09 S243310P; UPPER WC
4. Well Location		
Unit Letter N		and 1834 feet from the WEST line
Section 32	Township 23S Range 33E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	AL WORK
TEMPORARILY ABANDON	<u> </u>	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CEMENT JOB 🗵
CLOSED-LOOP SYSTEM	-	
OTHER:	OTHER:	DRILL CSG 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
0 <u>3/20/</u> 19 8 <u>-3/</u> 4" hole		
03/20/19 Intermediate Casing @ 11,886' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 5,425') (ECP @ 5,050') Ran 7 <u>-5/</u> 8", 2 <u>9.7</u> #, ICYP-110 MO-FXL (5,425' - 11,886')		
Stage 1: Lead Cement W/ 1,225_sx Class H (2.78 yld, 10.8 ppg), Tail W/ 400 sx Class H(2.15 yld, 11.5 ppg), Tail W/215 sx Class H (1.16 yld, 14.8 ppg)		
Bump plug, inflate ECP. TOC @ 4,000' by Est Stage 2: Lead Cement w/ 605 sx Class C (2.32 yld, 12.7 ppg), Tail w/45 sx Class C (1.42 yld, 1.8 ppg) Test casing to 2,500 psi for 30 min - Good Circ 218 sx cement to surface Resume Drilling 6-3/4" hole		
Test casing to 2,500 psi for 30 mi	n - Good Circ 218 sx cement to surface Resume Drillin	ng 6 <u>-3/4</u> " hole
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		V P"
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Smud Data:	Rig Release Date:	
Spud Date: 03/16/19	Rig Release Date.	
I hereby certify that the informatio	n above is true and complete to the best of my ki	nowledge and belief.
SIGNATURE ML	TITLE Sr. Regulatory	Administrator DATE 04/02/19
Type or print name Emily Follis	F-mail address: emily for	ollis@eogresources.comone: 432-848-9163
For State Use Only		
	THE RAME	oleum Engineer DATE OF LOY 19
APPROVED BY: Conditions of Approval (if any):	TITLE Petro	DATE U POP 1/1