Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	B <sup>3</sup> all	WELL API NO. 30-025-45526
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Lr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION VISION 1220 South St. Francis Dr. Santa Fe, NM 8750	6. State Oil & Gas Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	GEM 36 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number 102H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
•	DX 2267, MIDLAND TX 79702	[97838] JENNINGS; UPPER BONE SPRING SHALE
4. Well Location		
Unit Letter B	: 324 feet from the NORTH line and 16	
Section 36	Township 25S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
	3426 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		1308
CLOSED-LOOP SYSTEM		
OTHER:		L CSG X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
03/20/19 6-3/4" hole		
03/20/19 Production Casing @ 14,210' MD, 9,336' TVD Ran 5-1/2", 20#, ICYP110, Geoconn (MJ @ 8,633') Lead Cement w/ 380 sx Class C (2,78 yld, 10,8 ppg), followed by 415 sx Class C (2.15 yld, 11.5 ppg), Tail w/1,405 sx Class H (1.16 yld, 4.8 ppg)		
Lead Cement w/ 380 sx Class C (2.78 yld, 10.8 ppg), followed by 415 sx Class C (2.15 yld, 11.5 ppg), Tail w/1,405 sx Class H (1.16 yld, 4.8 ppg) Did not circ cement to surface, TOC @ 4,048' by Calc Waiting on CBL RR 03/31/19 completion to follow		
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	C fact	- chiros .
	Surfer	
Snud Data:	Rig Release Date: 03/31/19	
Spud Date: 03/20/19		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	4.11	o //oo //o
SIGNATURE M MUCS TITLE Sr. Regulatory Administrator DATE 04/02/19		
Type or print name Emily_Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
APPROVED BY:		
Conditions of Approval (if any):		

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