Office	State of New Mex	17.0		FOITH C-103
District I - (575) 393-6161 Energ	y, Minerals and Natura	al Resources	ELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	CONCERNAL MICHAE	_ 🕶		25-45526
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION	VISION 5	. Indicate Type	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Scho	cis las.	STATE	☐ FEE ☐
<u>District IV</u> – (505) 476-3460	1220 South St. 1220 Santa Fe, W. 87	Q5 6	. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	M	is Declived 6		
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII	LL OR TO DEEPEN OR PLUC	G BSACK TO A		_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		R SUCH G	EM 36 STA	TE COM
1. Type of Well: Oil Well 🗵 Gas Well 🗌 Other		8	8. Well Number 102H	
2. Name of Operator		9	9. OGRID Number	
EOG RESOURCES			7377	
3. Address of Operator			10. Pool name or Wildcat [97838] JENNINGS; UPPER BONE SPRING SHALE	
TO BOX 2201, MIDE/AND TX 10102				
4. Well Location Unit Letter B 324	feet from the NORTH	line and 1670	fact fr	om the EAST line
			MPM	County LEA
Section 36 Township 25S Range 32E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3426 GL	1412, 111, 311, 010.7		
New years against the second s				
12. Check Appropriat	e Box to Indicate Na	ture of Notice, Re	port or Other	r Data
		•	•	
			QUENT RE	
-		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON				P AND A
<u> </u>	E COMPL	CASING/CEMENT J	OB 🗵	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:		OTHER: DRILL	CSG	ſX
13. Describe proposed or completed operati	ions. (Clearly state all pe			tes, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
00/00/40 CDUD 40 4/4# HOLE				
03/20/19 SPUD 12-1/4" HOLE				
Don 42 2/0" 54 5# 1 55 CTC				
Lead Cement w/ 760 sx Class C (1.76 yld, 13.5 ppg), Tail w/200 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 383 sx cement to surface Resume Drilling 8-3/4" hole				
03/24/19 8-3/4" hole	•			
1st Intermediate Casing @ 4,753'				
Ran 9 5/8" 40# HCK-55 LTC (3.736' - 4.753')				
Lead Cement w/ 1,325 sx Class C(1.94 yld, 12.7 ppg), tail w/325 sx Class C (1.38 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min -Good Circ 628 sx cement to surface Resume Drilling 6-3/*4" hole				
,		J		
6.				
Spud Date: 03/20/19	Rig Release Dat	e:		
00/20/10				
I hereby certify that the information above is tru	e and complete to the be	st of my knowledge a	nd belief.	
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SIGNATURE MAN 1940	,,	egulatory Administr	ator D	OATE 03/25/19
SIGNATURE I IIII III III III III III III III II	A TITLE ST RE			
	TITLE Sr. Re			
				MONE: 432-848-9163
Type or print name Emily Follis For State Use Only				
Type or print name Emily Follis For State Use Only	E-mail address:		resources.co	MONE: 432-848-9163
Type or print name Emily Follis			resources.co	