

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised July 18, 2013

**HOBBS OCD**  
**MAR 11 2019**  
**RECEIVED**

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Operator Name and Address OXY USA WTP LP P.O. Box 50250 Midland TX 79710		OGRID Number 192463
Property Code 302409		API Number 30-025-35920
Property Name Fred Turner Jr. B		Well No. 2

7. Surface Location									
UL - Lot K	Section 17	Township 20S	Range 38E	Lot Idn	Feet from 2110	N/S Line South	Feet From 2090	E/W Line West	County Lea

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information	
Pool Name Skaggs Grayburg	Pool Code 57380



Additional Well Information				
11. Work Type P	12. Well Type O	13. Cable/Rotary	14. Lease Type P	15. Ground Level Elevation 3560'
16. Multiple No	17. Proposed Depth 4099'	18. Formation Grayburg	19. Contractor NA	20. Spud Date After Approval
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11"	8 5/8"	24#	1506'	650	Surf - Circ
Prod	7 7/8"	5 1/2"	17#	7250'	1680	Surf - Circ

Casing/Cement Program: Additional Comments
See Attached for proposed procedure, WBD & C102.

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature:  Printed name: David Stewart Title: Sr. Regulatory Advisor E-mail Address: david.stewart@oxy.com Date: 3/7/19 Phone: 432-685-5717		OIL CONSERVATION DIVISION Approved By:  Title: Approved Date: 04/05/19 Expiration Date: 04/05/21 Conditions of Approval Attached	
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Attachment C-101  
OXY USA WTP LP  
Fred Turner Jr. B #2 – 30-025-35920

1. MIRU PU.
2. PO rods.
3. NDWH, NU BOP.
4. PO Tubing.
5. Calibrate casing ID.
6. RIH w/ CIBP's @ 6779', 6339', 5816', dump bail 5sx (35') cmt on top of each CIBP.
7. Pressure test csg/plugs
8. Perforate and Frac Grayburg @ approximately 3999 – 4099'.
9. MIRD PU.
10. Flow back.
11. Install Tbg ~3500 ft.
12. Run Pump and Rods.
13. Produce with Rod pumping.

OXY USA WTP LP - Proposed  
Fred Turner Jr. B #2  
API No. 30-025-35920

11" hole @ 1506'  
8-5/8" csg @ 1506'  
w/ 650sx-TOC-Surf-Circ

*Perfs @ 3999-4099'*

7-7/8" hole @ 7250'  
5-1/2" csg @ 7250'  
w/ 1680sx-TOC-Surf-Circ

*CIBP @ 5816' w/ 35' cmt*

*CIBP @ 6339' w/ 35' cmt*

*CIBP @ 6779' w/ 35' cmt*

Blinebry Perfs @ 5866-6063'

Tubb Perfs @ 6389-6683'

Drinkard Perfs @ 6829-6916'  
Abo Perfs @ 7004-7232'

PB-7239'

TD-7250'

OXY USA WTP LP - Current  
Fred Turner Jr. B #2  
API No. 30-025-35920

11" hole @ 1506'  
8-5/8" csg @ 1506'  
w/ 650sx-TOC-Surf-Circ

7-7/8" hole @ 7250'  
5-1/2" csg @ 7250'  
w/ 1680sx-TOC-Surf-Circ

Blinebry Perfs @ 5866-6063'

Tubb Perfs @ 6389-6683'

Drinkard Perfs @ 6829-6916'  
Abo Perfs @ 7004-7232'

PB-7239'

TD-7250'