District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	s Rd Azte	. NM 87410			Conservation		Submi	t one co	opy to appr	opriate District Office	
District IV 1220 S. St. Fran					20 South St. Santa Fe, N.				AMENDED REPORT		
	I.	REQUI	EST FC	R ALI	OWABLE	AND AUTHO	DRIZATIO	N TO	TRANS	PORT	
<sup>1</sup> Operator n	ame and	Address					<sup>2</sup> OGRID Number				
Devon Energy				02		3 Reason for Filing Code/				Effective Date	
<sup>4</sup> API Numb			Name	<del>-</del>			1.		Pool Code		
	5-45150				SAND DUNES; B	ONESPRING				53800	
						FED COM			Well Numbe	umber 212Y	
Ul or lot no.	10 Surface Location 10t no.   Section   Township   Range   Lo		Lot Idn	ot Idn   Feet from the   North/South line		Feet from the East/West I		/West line	County		
N	1 1 1		32E	568		South	2081		West	LEA	
		Hole Location									
UL or let		Township	Range	Lot Idn		North/South line		East	/West line	County	
no. 3	5 13 Produc	235 ing Method	32E	mnection	2 15 C-129 Perm	North	C-129 Effective	Data	West	LEA	
F		ode F	D:	0/19	C-129 Fern	ik Number	C-129 Ellective	ective Date 17 C-129 Expiration Date			
		Transpo	rters								
18 Transpoi OGRID					19 Transpor and Ad					<sup>20</sup> O/G/W	
036785		DCP Midstream								Gas	
				P.O. Bo		land, TX 79710-0					
371960					Lucid Energy D	elaware, LLC				Gas	
				3100 M	Kinnon St., Ste	Ste. 800, Dallas, TX 75201					
320009	,			E	nLink Midstrear				Oil		
			25	01 Cedar	Springs Road, S	ad, Suite 100, Dallas, TX 75201					
l									ļ <del></del>	<del></del>	
		etion Dat		,							
21 Spud Da		22 Ready Date			<sup>23</sup> TD	24 PBTD	25 Perform	1		<sup>36</sup> DHC, MC	
8/29/18 27 He	ole Size	2/20/19  28 Casing & Tu			20703 20645 ng Size 29 Depth S			10700 - 20604		Sacks Cement	
					1108		1183				
	17.5		13.375								
1	2.25	9.625				4475					
1	2.25		9.625			8732				1478	
8.75		5.5				10830					
V. Well				1 11 -	Ford Day	Marina	.t. 1×~		T	36 C D	
33 Date New			1		Test Date	34 Test Leng					
2/22/19 37 Choke S	2/22/19				/22/19 Water	24 hrs		0 psi		0 psi  41 Test Method	
Choke 3	nize	6428 5		1	873 bbl	8502 mc	,			rest Method	
<sup>2</sup> I hereby cer	tity that th				Division have		OIL CONSER	RVATIC	ON DIVISIO	N	
been complied					e is true and	1.	_		. 0		
complete to the best of my knowledge and belief. Signature:						Approved by:					
Printed name: Jenny Harms						Title: Wall Mark					
Title: Regulatory Analyst						Approval Date: 4 3 - 19					
E-mail Address:  Jenny.Harms@dvn.com							1	,	<del>-//</del>		
Date: Phone: 405-552-6560						5u	bmis	<i>f</i>	6	9	
										A T	

Documents pending BLM approvals will subsequently be reviewed and scanned

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT PAGE 2

## STRAY CAT 8-5 FED COM 212Y 30-025-45150

Hole							# Sacks & Cmt.		Amt.
Size	Size	Grade	Weight	Тор	Bottom	DVT @	Type	TOC @	Circ'd
17 1/2	13 3/8	J-55	54.5		1108		1183		
12 1/4	9 5/8	J-55	40		4475				
		P-							
12 1/4	9 5/8	110EC	40		8732		1478		
8 3/4	5 1/2	P-110	17		10830				
8 1/2	5 1/2	P-110	17		20728		2583	SURFACE	Calculated

WELL API NO.   30-025-45150	Submit 1 Copy To Appropriate District Office District I = (575) 393-6161	State of New Me Energy, Minerals and Natu		Form C-103 Revised August 1, 2011						
Description   1990   3314-6178   1220   Swift   1990   1	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	65	30-025-45150							
Santa Fe, RMS7505   Sant	District III - (505) 334-6178	1220 Schiff St. Frag	ais Dr.							
ONT ISSENTIES ROBEN FOR PROCESSALS TO REPORT SO M WELLOW TO A DEPORT SO THE PROPERTY OF PROCESSALS, INC. 1987 PERCENTION TO REPORT FOR SOLUTION FOR PROMOTE	District IV - (505) 476-3460	Santa Fe MOXXX	505 46 1			1				
ONT ISSENTIES ROBEN FOR PROCESSALS TO REPORT SO M WELLOW TO A DEPORT SO THE PROPERTY OF PROCESSALS, INC. 1987 PERCENTION TO REPORT FOR SOLUTION FOR PROMOTE	87505									
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Oil Well   Gas Well   Other   8. Well Number 2,12Y   9. OGRID Number 6,137   10. Pool rame or Wildcat 5,333 West Sheridan, Oklahoma City, OK 73102   10. Pool rame or Wildcat 5,340 DUNES; BONESPRING   4. Well Location   Unit Letter   N   568   feet from the	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name								
1. Type of Well: Oil Well   Devon Energy Production Company, L.P.   9. OGRID Number   1.	DIFFERENT RESERVOIR. USE "APPL									
3. Address of Operator  4. Well Location  Unit Letter  N	1. Type of Well: Oil Well									
3. Address of Operator  3.33 West Sheridan, Oklahoma City, OK 73102  4. Well Location Unit Letter N 568 Get from the Section S	Name of Operator  Devo	9. OGRID Numb								
4. Well Location Unit Letter N : 568 feet from the South line and 2081 feet from the West line Section 8 Township 235 Range 32E NMPM County LEA  11. Elevation (Show whether DR, RRB, RT. GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A   CASING/CEMENT JOB   THER PROPERTOR STATEMENT AND A   CASING/CEMENT JOB   PAND A   PAND A   CASING/CEMENT JOB   PAND A   PA	3. Address of Operator		102	10. Pool name or Wildcat						
Unit Letter N : 568 feet from the South line and 2081 feet from the West line Section 8 Township 235 Range 325 NMPM County LEA    11. Elevation (Show whether DR, RRB, RT, GR, etc.)			SAND DUNES; BONESPRING							
Section   8   Township   23S   Range   32E   NMPM   County   LEA		568 feet from the South	line and	2081 feet from	m the West	line				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:										
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DOWNHOLE COMMINGLE   OTHER: Completion   OTHER: Comp	L	GL: 3	600	J		ل ــــــــــــــــــــــــــــــــــــ				
PERFORM REMEDIAL WORK   PLUS AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   PAND A   PAND A	12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data					
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PULL OR ALTER CASING DOWNHOLE COMPL DOTHER: Completion DTHER: Completion DTHER: Completion DTHER: Completion of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/21/2018-12/17/2018: MIRU WL & PT. TIH & ran CBL, found TOC @ Surface! TIH w/pump through frac plug and guns. Perf Bonespring, 10,700°-20,604' total 446 holes. Frac'd 10,700°-20,604' in 50 stages. Frac totals 200,945 gals fluid & 14,971,025 # prop, 11,004 acid.  ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20,645 MD'. CHC, FWB, ND BOP.  Title Regulatory Analyst DATE 3/27/2019  Type or print name Jenny Harms E-mail address: Jenny.Harms@dvn.com PHONE: 405-552-6560  For State Use Only Accepted for Record Only  APPROVED BY: TITLE DATE		PLUG AND ABANDON	REMEDIAL WORK							
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OTHER:		-	CASING/CEMENT	JOB 🗖						
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