

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SD EA 29 FED COM P8 10H

2. Name of Operator
CHEVRON USA INCContact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM

9. API Well No.

30-025-43269-00-X1

3a. Address
1616 W. BENDER BLVD
HOBBS, NM 882403b. Phone No. (include area code)
Ph: 432-687-766510. Field and Pool or Exploratory Area
WC025G06S263319P-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E NWNE 136FNL 1657FEL

HOBBS OCD**MAR 27 2019**

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**RECEIVED**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud Dt: 10/20/2017 - Notified Steve Caffey @ BLM

10/20/2017- Drill 17.5" surface hole to 853'. Notified Jim McCormick @ BLM of intent to run and cement surface casing. Run 13-3/8" 54.5#, J-55 casing to 843'. Cement in place w class C, 857 sacks, Yld:1.33/sacks, Dens:14.80#, 90 bbls cement to surface. Float collar @ 797', Float shoe @ 843'.

12/14/17-12/26/17 - Test surface casing 2000PSI for 30 min, test good. Drill 12-1/4" intermediate hole to 11,170'.

12/26/17- Notified Paul Flowers @ BLM of intent to run and cement intermediate casing. Run 9 5/8" 43.5# HCL-80 LTC casing to 11,160'. Cement in place, Lead w/CL C, 1,591 sacks, Yld:2.41/sack,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430469 verified by the BLM Well Information System**For CHEVRON USA INC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2018 (18PP1629SE)**

Name (Printed/Typed) LAURA BECERRA

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 08/09/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #430469 that would not fit on the form

32. Additional remarks, continued

Dens:11.90#/gal and Tail: CL H, 212 sacks, Yld:1.33/sack, Dens:14.80#/gal, full returns to surface. DV Tool @ 4,941', Float collar @ 11,077', Float shoe @ 11,160'. Test casing to 10,000 PSI for 15 min.

2/21/2018- Full BOPE test to 250PSI low/7500PSI high, good test.

2/22/2018- Test casing to 3740PSI for 30 min, test good. Drill 8-1/2" hole to 12,325'.

2/25/18- Notified BLM of intent to run and cement liner. Run 7 5/8" 29.70# P-110 Wedge 513 liner to 12,318'. Float collar @ 12,230', Float shoe @ 12,318'.

2/28/18-3/2/18- Cement liner in place, squeeze job: CL C, 640 sacks, Yld: 1.33/sack, Dens:14.8#/gal, WOC for 6 hrs, csg pressure: 3,500PSI. Drill 6-3/4" hole.

3/18/18- Drill to 19,844' TD.

3/19/18- Notified Patricia Hutchins @ BLM of intent to run and cement prod casing. Run 5-1/2" 20.00# P-110ICY TXP BTC casing to 12,152' & 5" 18# TXP BTC casing to 19,832', float collar @ 19,787', float shoe @ 19,832'.

3/21/18- Cement in place Lead w/CL H 1,002 sacks, Yld:1.20/sack, Dens:15.60#/gal and Tail:CL H 101 sacks, Yld:1.90/sack, Dens:16#/gal, full returns to surface.

3/22/18- Release rig

*Final directional survey attached.