Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an BBS OCD abandoned well. Use form 3160-3 (APD) for such proposal BBS OCD					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM27506		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2MAR 272019					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. SD EA 29 FED COM P8 10H		
A Section 2. Name of Operator Contact: KAYLA MCCONNELL					9. API Well No.		
CHEVRÓN USA INC E-Mail: kaylamcconnell@chevron.com 3a. Address 3b. Phone No. (include area code)					30-025-43269-00-X1 10. Field and Pool or Exploratory Area		
1616 W. BENDER BLVD HOBBS, NM 88240				3319P-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 29 T26S R33E NWNE 136FNL 1657FEL					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	🗖 Dee	pen	Production (Start/Resume)		U Water Shut-Off	
Subsequent Report	• =		Iraulic Fracturing	Reclamation		Well Integrity	
	- • · · -		Construction Recom		Hydraulic Fracture		
Final Abandonment Notice	Change Plans Convert to Injection			U Tempor	arily Abandon Disposal		
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the woo following completion of the involved testing has been completed. Final At determined that the site is ready for final for the proposed of the proposed o	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface the Bond No. o sults in a multip ed only after all	locations and measu n file with BLM/BIA le completion or reco requirements, includ	red and true ve Required sub mpletion in a r ing reclamatior	rtical depths of all pertin sequent reports must be lew interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
7/25/2018 - 8/21/18: MIRU. Lo 19682'. Frac w/328425 bbl flui	id & 12.7 MM# proppant.		Upper woncamp	o from 12960	J -		
10/1/2018: Drill out Plugs.							
10/1/2018 - 10/19/2018: Set 2	7/8" production tubing @	12,499' & pa	cker @12,477'.				
10/19/2018: Well shut in.							
Attached - C102 As-drilled pla	t						
14. I hereby certify that the foregoing is	Electronic Submission #	VRON USA IN	C, sent to the Ho	bbs	-		
Name (Printed/Typed) KAYLA M	Title PERMITTING SPECIALIST						
Signature (Electronic S	Submission)		Date 12/19/2018				
	THIS SPACE FO	R FEDERA			SE .		
			JONATHO TitlePETROEL	N SHEPARI UM ENGINE		Date 12/19/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RI	EVISED ** BLN		** BLM REVISE) **	