District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	Rd., Aztec	, NM 87410			l Conservation 20 South St.	on Division		Submi	one co	_	propriate District Office		
District IV 1220 S. St. France	cis Dr., San	-			Santa Fe, N	M 87505				_	AMENDED REPORT		
1 Operator p	I.		EST FO	R ALL	OWABLE	AND AUT	HO			<u> </u>	PORT		
Operator n	ame and	Address	6301 D	eauville	Blvd	² OGRID Number				4323			
			Midlan	d, TX 7	9706	³ Reason for Filing Code					e/ Effective Date		
⁴ API Numbe 30 - 0 25-4		5 Pool	Name	SANDI	ERS TANK;	UPPER WO	CAMP	6 P	8097				
⁷ Property C	3162	250	erty Nan	ne SI) EA 29 FEI	DERAL CO	8	* v	Vell Numb	Number #010H			
	rface Lo		D	Y - 4 Y 3 .	E	N 41/5 41	1	D 16 4	F 4	*** . **	Veet line County		
Ul or lot no.	26	n Township Range 26S 33E Lot Idn Feet from the				NORT		1657		West line EAST	County LEA		
UL or lot no.		ole Location Township Range Lot Idn Feet from the North/South line Feet from the East/West								West line	County		
G	32	26S	33E	Lot Ida	193	SOUTH		1198		AST	LEA		
12 Lse Code		ing Method Code F	14 Gas Co	ite	¹⁵ C-129 Perr	mit Number	16 C	-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
III. Oil a	ind Gas	Transpor	<u>11/2/</u> ters	2018	<u> </u>	L							
18 Transpor OGRID	ter				¹⁹ Transpor and Ad						²⁰ O/G/W		
					Andea					0			
				Delaw	are Basin M	lidstream, L	LC			G			
										,			
	innering the state of the state				Mesqu	quite HOBBS OCD					W		
	- Andrews				·		MA	R 2720	10				
							315		1.7				
	- Comment												
6 N								ECEIVE					
		etion Data		-	22			ECEIVE	Đ		26		
IV. Well 21 Spud Da 10/20/2	te	etion Data 22 Ready 1 10/19/2	Date	1	²³ TD	²⁴ PBTD 19832' M	RI		ED		²⁶ DHC, MC		
²¹ Spud Da 10/20/2	te	22 Ready l	Date	198	844' MD	²⁴ PBTD	RI	25 Pertoral 12960' - 196	ED	30 Saci	²⁶ DHC, MC		
²¹ Spud Da 10/20/2 ²⁷ Ho	te 2017	22 Ready l	Date 2018 ²⁸ Casing	198	844' MD	²⁴ PBTD 19832' M	RI	25 Pertoral 12960' - 196	ED	³⁰ Sacl			
²¹ Spud Da 10/20/2 ²⁷ Ho 17.	ole Size	22 Ready l	Date 2018 28 Casing 13.38	198 & Tubin	844' MD	²⁴ PBTD 19832' M ²⁹ Dep	RI (D)	25 Pertoral 12960' - 196	ED		ks Cement		
²¹ Spud Da 10/20/2 ²⁷ Ho 17.	017 ole Size .500	22 Ready l	Date 2018 28 Casing 13.38 9.625	198 & Tubin 30 J55	844' MD	²⁴ PBTD 19832' M ²⁹ Dep	ID oth Se	25 Pertoral 12960' - 196	ED		ks Cement 857		
21 Spud Da 10/20/2 27 Ho 17.	1te 1017 10le Size 1500 1250	22 Ready l	Date 2018 28 Casing 13.38 9.625 7.625	198 3 & Tubin 30 J55 5 HCL-80	844' MD	²⁴ PBTD 19832' M ²⁹ Dep 8	1D oth Se 343'	25 Pertoral 12960' - 196	ED		ks Cement 857 1803		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 V. Well	1017 1018 1017 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 1018 10	²² Ready 10/19/2	Date 1018 28 Casing 13.38 9.625 7.625 5.000 2.875	198 & Tubin 30 J55 6 HCL-80 P110 HCP-110	@ 12499'	²⁴ PBTD 19832' M ²⁹ Dep (1	1160' 1160' 1160'	**Pertoral 12960' - 196	50		857 1803 640		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.71 V. Well	te	10/19/2 10/2 10/2 2 Gas Delive	Date 2018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 "tbg set (@ 12499'	24 PBTD 19832' M 29 Dep 4 11 12	1D oth Se 343' 11160' 2325' 2832' 2832' 2832'	26 Pertoral 12960' - 196 t	ions	ssure	857 1803 640 1103 36 Csg. Pressure		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.7: V. Well 31 Date New 11/2/2018	1017 1018 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 10	²² Ready 10/19/2 10/19/2 ta Gas Delive 1/4/201	Date 2018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18	198 & Tubin 50 J55 5 HCL-80 P110 HCP-110 " tbg set 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	@ 12499' Fest Date 1/04/2019	24 PBTD 19832' M 29 Dep 8 11 12 15 34 Test L 24	nth Se 343' 11160' 2325' 9832'	26 Pertoral 12960' - 196 t	50	ssure	857 1803 640 1103 36 Csg. Pressure 60 psi		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.71 V. Well	1017 1018 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 1019 10	10/19/2 10/2 10/2 2 Gas Delive	Date 1018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 33 T 0. 39 39	@ 12499'	24 PBTD 19832' M 29 Dep 8 11 12 15 34 Test L 24	nth Se 343' 11160' 2325' 9832'	26 Pertoral 12960' - 196 t	ions	ssure	857 1803 640 1103 36 Csg. Pressure		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.7: V. Well 31 Date New 11/2/2018 37 Choke Si 100	ole Size 500 250 Test Dai Oil 3 ify that th	22 Ready 1 10/19/2 10/19/2 ta 2 Gas Delive 1/4/20i 38 Oil 3670 e rules of the	Date 1018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18 bbl Oil Cons	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 33 7 0. 339 22 ervation I	@ 12499' Test Date 1/04/2019 Water 792 bbl Division have	24 PBTD 19832' M 29 Dep 8 11 12 15 34 Test L 24	1D th Se 343' 11160' 2325' 2832' 4RR	26 Pertoral 12960' - 196 t	ions 882'	ssure i	857 1803 640 1103 36 Csg. Pressure 60 psi 41 Test Method		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.71 V. Well 31 Date New 11/2/2018 37 Choke Si 100	ole Size 500 250 Test Dar Oil 3 ify that the with and	Ia Gas Delive 1/4/201 38 Oil 3670 e rules of the that the infor	Date 1018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18 bbl Coil Consmation gi	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 7 tbg set 6 33 7 0 0 2 2 ervation I even above	@ 12499' Test Date 1/04/2019 Water 792 bbl Division have	24 PBTD 19832' M 29 Dep 8 11 12 15 34 Test L 24	1D th Se 343' 11160' 2325' 2832' 4RR	25 TI	ions 882'	ssure i	857 1803 640 1103 36 Csg. Pressure 60 psi 41 Test Method		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.7: V. Well 31 Date New 11/2/2018 37 Choke Si 100 42 I hereby cert been complied	ole Size 500 250 Test Dar Oil 3 ify that the with and	Ia Gas Delive 1/4/201 38 Oil 3670 e rules of the that the infor	Date 1018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18 bbl Coil Consmation gi	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 7 tbg set 6 33 7 0 0 2 2 ervation I even above	@ 12499' Fest Date 1/04/2019 Water 792 bbl Division have is true and	24 PBTD 19832' M 29 Dep 8 11 12 15 34 Test L 24	### AD hth Se 343' https://www.ass.ass.ass.ass.ass.ass.ass.ass.ass.	25 TI	ions 882'	ssure i	857 1803 640 1103 36 Csg. Pressure 60 psi 41 Test Method		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.7: V. Well 31 Date New 11/2/2018 37 Choke Si 100 42 I hereby cert been complied complete to the	ole Size 500 250 7 Test Dai Oil 3 ify that the with and elected for the control of the co	Ia Gas Delive 1/4/201 38 Oil 3670 e rules of the that the infor	Date 1018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18 bbl Coil Consmation gi	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 7 tbg set 6 33 7 0 0 2 2 ervation I even above	@ 12499' Fest Date 1/04/2019 Water 792 bbl Division have	24 PBTD 19832' M 29 Dep 6 11 12 15 34 Test L 24 40 G 527	### AD hth Se 343' https://www.ass.ass.ass.ass.ass.ass.ass.ass.ass.	25 TI	ions 882'	ssure i	857 1803 640 1103 36 Csg. Pressure 60 psi 41 Test Method		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.7: V. Well 31 Date New 11/2/2018 37 Choke Si 100 42 I hereby cert been complied complete to the Signature: Printed name:	ole Size 500 250 7 Test Dai Oil 3 ify that the with and elected for the control of the co	Ia 2 Gas Delive 1/4/201 38 Oil 3670 e rules of the that the informy knowledge.	Date 1018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18 bbl Coil Consmation gi	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 7 tbg set 6 33 7 0 0 2 2 ervation I even above	@ 12499' Test Date 1/04/2019 Water 792 bbl Division have is true and	24 PBTD 19832' M 29 Dep 1 1 12 15 34 Test L 24 40 G 527	### AD hth Se 343' https://www.ass.ass.ass.ass.ass.ass.ass.ass.ass.	25 TI	ions 882'	ssure i	857 1803 640 1103 36 Csg. Pressure 60 psi 41 Test Method		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.7: V. Well 31 Date New 11/2/2018 37 Choke Si 100 42 I hereby cert been complied complete to the Signature: Printed name:	ole Size 500 250 7 Test Dat Oil Test Dat Oil X X X X X X X X X X X X X	Ia 2 Gas Delive 1/4/201 38 Oil 3670 e rules of the that the informy knowledge.	28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 8 bbl Oil Cons mation gie and belie	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 7 tbg set 6 33 7 0 0 2 2 ervation I even above	@ 12499' Test Date 1/04/2019 Water 792 bbl Division have is true and	24 PBTD 19832 M 29 Dep 4 11 12 15 34 Test L 24 40 G 527 Approved by	### AD hth Se 343' https://www.ass.ass.ass.ass.ass.ass.ass.ass.ass.	25 TI	ions 882'	ssure i	857 1803 640 1103 36 Csg. Pressure 60 psi 41 Test Method		
21 Spud Da 10/20/2 27 Ho 17. 12. 8.50 6.7 V. Well 31 Date New 11/2/2018 37 Choke Si 100 42 I hereby cert been complied complete to the Signature: Printed name: Title: Permit	te 1017 le Size 5000 250 00 Test Dai 3 ify that the with and a best of n Kayla M tting Specess: gncv@co	ta 2 Gas Delive 1/4/201 38 Oil 3670 e rules of the that the inforny knowledge CConnell italist	Date 2018 28 Casing 13.38 9.625 7.625 5.000 2.875 ry Date 18 bbl Oil Consmation gi e and belie	198 & Tubin 30 J55 5 HCL-80 P110 HCP-110 7 tbg set 6 33 7 0 0 2 2 ervation I even above	@ 12499' Test Date 1/04/2019 Water 792 bbl Division have is true and	24 PBTD 19832' M 29 Dep 4 11 12 15 34 Test L 24 40 G 527 Approved by:	1D th Se 343' 11160' 2325' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 2832' 283	Pertoral 12960' - 196 t OIL CONSERV	bg. Press	ssure i	857 1803 640 1103 36 Csg. Pressure 60 psi 41 Test Method		

subsequently be reviewed and scanned

Form 3160-4

UNITED STATES

FORM APPROVED

(August 2007)						INTERIO	-							004-0137 y 31, 2010
	WELL (COMPL	ETION C					AND L	_OG			ease Serial 1		
la. Type of	f Well	Oil Well	Gas \	Well	Dry	Other				··	6. If	Indian, Alle	ottee o	r Tribe Name
	f Completion					Deepen	☐ Plug Back ☐ Diff. Resvr.				7. Unit or CA Agreement Name and No.			
2. Name of	Operator	Oth			Contac	t: KAYLA I	MCCONI	NELL			8. L	ease Name a	and W	ell No.
CHEVE	RON USA IN			-Mail: kayl	amcconi	nell@chevr	on.com		e area code	<u>, </u>	S		ED C	OM P8 10H
3. Address	MIDLAND), TX 79	709 ion clearly an	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ph	: 432 -6	7375		<u>, </u>				30-025-43269
	360 Z) 1200 F	COSE MICI	id in accord	lance with	Federal rec	uirement	S)DD	3 00		10. I	Field and Po SANDERS	ool, or TANK	Exploratory ; UPR WOLFCAM
At surface 136FNL 1657FEL Sec 32 T26S R33E Mer At top prod interval reported below 757FNL 1184FEL At surface 136FNL 1657FEL Sec 32 T26S R33E Mer At top prod interval reported below 757FNL 1184FEL										11. 5	Sec., T., R., or Area Sec	M., or	Block and Survey 26S R33E Mer	
At top p	Sec	reported t 32 T26 FSL 119	S R33E Mer		-EL				en/er	•	12. 0	County or Pa		13. State NM
14. Date S ₁	pudded		15. Da	ate T.D. Re /18/2018	ached			:A 🗖	EIVE ed Ready to I	Prod.	17. 1	Elevations (1	DF, KI	B, RT, GL)*
18. Total D	Depth:	MD	19844). Plug Ba	ack T.D.:	10/1 MD	9/2018	832		th Bri	dge Plug Se		MD
21 Type F	lactric & Oth	TVD	12815 inical Logs R		conv of e	ach)	TVD		122 Was	well cored	19	⋈ No		TVD
21. Type E	iecu ie & Ou	iei ivieciia	inicai Logs K	un (Suonni	сору от с	acii)			Was	DST run? ctional Sur		⋈ No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	T				T	441 4	1				1
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bott (Ml	1 -	Cemente Depth		of Sks. & of Cement	Slurry (BB		Cement Top*		Amount Pulled
17.500	1	380 J55 HCL-80		.	0 1	843 1160	4941		85 180	_			/	<u> </u>
12.250 8.500	†	25 P110	· · · · · · · · · · · · · · · · · · ·			2325	434	<u>' </u>	64					
6.750	†	00 P110	20.0	 	_	9832			110	+		_		
24. Tubing	Record	··	<u> </u>	l	1								•	L
	Depth Set (N	(D) P	acker Depth	(MD)	Size	Depth Set (1	MD)	Packer De	pth (MD)	Size	De	epth Set (MI	D)	Packer Depth (MD)
2.875		2499		12477							<u> </u>			
25. Produci	ng Intervals ormation	1	Top		Bottom	26. Perfor				Size	Τ,	No. Holes	I	Perf. Status
A)	WOLFO	AMP		2960	19682		Perforated	12960 TC	19682	Size	+ '	NO. FIOIES	OPE	
B)														
C)	١										4			
D) 27 Acid Fr	racture Treat	ment Ce	ment Squeeze	Etc	······································	<u> </u>	 						<u> </u>	
	Depth Interv			, 24.			A	mount and	d Type of N	Material				
	1296	60 TO 19	682 FRAC V	V/328425 BI	BL FLUID	& 12.7 MM#	PROPPA	NT						
		 												
														
	ion - Interval	· · · · · · · · · · · · · · · · · · ·	_			_								
Date First Produced 11/02/2019	Test Date 01/04/2019	Hours Tested 24	Test Production	Oil BBL 3670.0	Gas MCF 2792.	Water BBL 0 5272	Corr.	Gravity . API 46.0	Gas Gravit	ty 0.87	Product	ion Method FI OV	VS FRO	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:	Oil	Well S	1		1200		0101 44222
Size 100	Flwg. 887 SI	Press. 60.0	Rate	BBL 3670	MCF 2792	BBL 527	Ratio)		POW				
	tion - Interva	ıl B											_	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil C Corr.	Gravity API	Gas Gravit	ty	Product	ion Method		is will
G) 1	m p			0.1		117.		0.1	117.11	I			n api	_{brovais} nned -
Choke Size	. Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio		Weir		. ner	iding BLN	Neq s	provals will and scanned
(See Instruct	ions and spac	ces for ad	ditional data	on reverse	side)				<u> </u>	cument	atly 1	be Lenio		
ELECTRO	NIC SUBMI	SSÍON #	454418 VER TOR-SUI	IFIED BY	THE BL	M WELL I	NFORM R-SHP	ATION S	YS: ייט ס א D	bseque'	110.1		* (اے	*
	`				_				_ 50			• 1		

28h Prod	luction - Interv	al C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	G	as	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Согт. АРІ		ravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	/ell Status	tatus			
28c. Prod	uction - Interv	al D	1	!	I								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status	·			
29. Dispo	sition of Gas(S	Sold, used f	for fuel, vent	ed. etc.)			\						
30. Sumn	nary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Markers			
tests,	all important a including depti ecoveries.	cones of po h interval to	orosity and co ested, cushic	ontents there on used, time	eof: Corec e tool ope	l intervals and n, flowing and	all drill-stem I shut-in pressu	ıres					
	Formation		Тор	Bottom Descriptions, 6			ons, Contents,	etc.		Name Mea			
32. Addit	ional remarks (include plu	ugging proce	edure):					CA: LAM BEI CHI BRI BO	STLER STILE MAR LL CANYON ERRY CANYON USHY CANYON NE SPRING DLFCAMP	779 3071 4898 4923 5943 7527 9107 12174		
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						Geologic Core Ana	•		3. DST Report4. Directional Survey7 Other:				
34. I here	by certify that	the foregoi	ng and attac	hed informa	tion is co	mplete and co	rrect as determ	ined from	all available	records (see attached instruct	ons):		
•			Electr				l by the BLM INC, sent to t			stem.			
Name	(please print)	KAYLA M	CCONNEL	<u>.L</u>			Title	PERMIT	TING SPEC	CIALIST			
Signa	ture	(Electroni	c Submissi	on)			Date <u>02/13/2019</u>						
m'd 10.5	10 C C	1001	V-1 42 T C		212 :			 	1 110 11				
of the Un	J.S.C. Section ited States any	false, fictit	ine 43 U.S.C tious or fradi	Section 1 ulent statem	۷۱۷, make ents or rej	e it a crime for presentations a	any person kn is to any matte	nowingly a r within its	na willfully i jurisdiction	to make to any department or	agency		