

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address 6301 Deauville Blvd Midland, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-43270	⁵ Pool Name SANDERS TANK; UPPER WOLFCAMP	⁶ Pool Code 98097
⁷ Property Code 316250	⁸ Property Name SD EA 29 FEDERAL COM P8	⁹ Well Number #011H

II. ¹⁰ Surface Location

UL or lot no. B	Section 26	Township 26S	Range 33E	Lot Idn	Feet from the 136	North/South Line NORTH	Feet from the 1632	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. H	Section 32	Township 26S	Range 33E	Lot Idn	Feet from the 184	North/South line SOUTH	Feet from the 744	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/2/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Andeavor	O
	Delaware Basin Midstream, LLC	G
	Mesquite HOBBS OCD	W
	APR 01 2019	

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IV. Well Completion Data

²¹ Spud Date 10/21/2017	²² Ready Date 10/21/2018	²³ TD 19660' MD	²⁴ PBDT 19650' MD	²⁵ Perforations 12560' - 19495'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.500	13.380 J55	843'	845		
12.250	9.625 HCL-80	11192'	1863		
6.750	5.500 P- 110	19650	2280		

V. Well Test Data

2.875" tbg set @ 12099'

³¹ Date New Oil 11/2/2018	³² Gas Delivery Date 11/2/2018	³³ Test Date 1/3/2019	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure 2778 psi	³⁶ Csg. Pressure 24 psi
³⁷ Choke Size 80	³⁸ Oil 2454 bbl	³⁹ Water 3530 bbl	⁴⁰ Gas 3896 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: Kayla McConnell

Title: Permitting Specialist

E-mail Address: gncv@chevron.com

Date: 3/7/2019

Phone: 432.687.7375

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

4-2-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SD EA 29 FED COM P8 11H

9. API Well No.
30-025-43270

10. Field and Pool, or Exploratory
SANDERS TANK; UPR WOLFCAM

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T26S R33E Mer

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3249 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
CHEVRON USA INC
Contact: KAYLA MCCONNELL
E-Mail: kaylamcconnell@chevron.com

3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 79709

3a. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 136FNL 1632FEL
At top prod interval reported below 586FNL 738FEL
At total depth 184FSL 744FEL

14. Date Spudded
10/21/2017

15. Date T.D. Reached
04/05/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
10/21/2018

18. Total Depth: MD 19660
TVD 12368

19. Plug Back T.D.: MD 19650
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

HOBBS OCD

APR 01 2019

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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5	0	843		845		0	
12.250	9.625 L-80	43.5	0	11192	4960	1863		0	
6.750	5.500 P110	20.0	0	19650		2280			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12099	12077						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12560	19495	12560 TO 19495			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12560 TO 19495	FRAC W/45878 BBL FLUID & 18.7 MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	01/03/2019	24	→	2454.0	3896.0	3530.0	46.0	0.87	FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
80	2778	24.0	→	2454	3896	3530		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #457261 VERIFIED BY THE BLM WELL INFORMATION

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

** OR-SUBMITTED **

Documents pending BLM approvals will
subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONSPRING WOLFCAMP	771 3070 4902 4923 5953 7536 10010 12159

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #457261 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELLTitle PERMITTING SPECIALISTSignature (Electronic Submission)Date 03/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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