

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address 6301 Deauville Blvd Midland, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-43271	⁵ Pool Name SANDERS TANK; UPPER WOLFCAMP	⁶ Pool Code 98097
⁷ Property Code 316250	⁸ Property Name SD EA 29 FEDERAL COM P8	⁹ Well Number #012H

II. ¹⁰ Surface Location

UL or lot no. B	Section 26	Township 26S	Range 33E	Lot Idn	Feet from the 136	North/South Line NORTH	Feet from the 1607	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no. 1	Section 32	Township 26S	Range 33E	Lot Idn	Feet from the 170	North/South line SOUTH	Feet from the 400	East/West line EAST	County LEA
¹² Lse Code 1	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/2/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Andeavor	O
	Delaware Basin Midstream, LLC	G
	Mesquite	W
	HOBBS OCD	
	APR 01 2019	

IV. Well Completion Data 11/2/18

RECEIVED

²¹ Spud Date 10/21/2017	²² Ready Date 02/14/2018	²³ TD 19824' MD	²⁴ PBD 19813' MD	²⁵ Perforations 12935' - 19655'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.500	13.380 J55	840'	372		
12.250	9.625 HCL-80	11007'	2279		
8.500	7.625 TSH513	12360'	121		
6.750 6.750	5.500 P- 110 5.000 P- 110	12478' 19813'	1147		

V. Well Test Data 2.875" tbg set @ 12099'

³¹ Date New Oil 11/2/2018	³² Gas Delivery Date 11/2/2018	³³ Test Date 12/28/2018	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure 3165 psi	³⁶ Csg. Pressure 11 psi
³⁷ Choke Size 40	³⁸ Oil 2419 bbl	³⁹ Water 4217 bbl	⁴⁰ Gas 3499 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: Kayla McConnell

Title: Permitting Specialist

E-mail Address: gncv@chevron.com

Date: 3/7/2019

Phone: 432.687.7375

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

4-2-19

Documents pending BLM approvals will subsequently be reviewed and scanned

Service Request 4-2-19 for date correction #22152

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM27506		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CHEVRON USA INC			7. Unit or CA Agreement Name and No.		
Contact: KAYLA MCCONNELL E-Mail: kaylamcconnell@chevron.com			8. Lease Name and Well No. SD EA 29 FED COM P8 12H		
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79709			9. API Well No. 30-025-43271		
3a. Phone No. (include area code) Ph: 432-687-7375			10. Field and Pool, or Exploratory SANDERS TANK; UPR WOLFCAM		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 136FNL 1607FEL Sec 29 T26S R33E Mer At top prod interval reported below 779FNL 337FEL Sec 29 T26S R33E Mer At total depth 170FSL 400FEL Sec 32 T26S R33E Mer			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer		
14. Date Spudded 10/21/2017			15. Date T.D. Reached 02/14/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/02/2018			17. Elevations (DF, KB, RT, GL)* 3250 GL		
18. Total Depth: MD TVD 19824 12804			19. Plug Back T.D.: MD TVD 19813		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5	0	840		372		0	
12.250	9.625 HCL-80	43.5	0	11007	4923	2279		0	
6.750	5.500 P110	20.0	0	12478					
8.500	7.625 TSH513	29.7	10492	12360		121			
6.750	5.000 P-110	18.0	12478	19813		1147		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12614	12600						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12935	19655	12935 TO 19655			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12935 TO 19655	FRAC W/353140 BBL FLUID & 13.2 MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2018	12/28/2018	24	→	2419.0	3499.0	4217.0	46.0	0.87	FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40	3165	11.0	→	2419	3499	4217		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #457161 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OIDocuments pending BLM approvals will
subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	766
				CASTILE	3070
				LAMAR	4896
				BELL CANYON	4923
				CHERRY CANYON	5938
				BRUSHY CANYON	7533
				BONE SPRING	9108
				WOLFCAMP	12173

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #457161 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELLTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 03/06/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****