Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

	Ex	pires:	January	31,	2
Lease Se	rial	No.			_

٥.	Lease Serial No.	
	NMNM118722	

Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re- D) for such p	ODOSALAN	. ⁵ 50,	6. If Indian, Allottee of	or Tribe N	ame
SUBMIT IN	TRIPLICATE - Other inst	ructions on p	page 2 MAR		7. If Unit or CA/Agre	ement, Na	ame and/or No.
1. Type of Well Oil Well Gas Well Oth	her		· · · ·	ECE	8. Well Name and No. SD WE 15 FED F		
2. Name of Operator CHEVRON USA INC	Contact: E-Mail: LBECERR	LAURA BECE A@CHEVRON.	RRA		9. API Well No. 30-025-43640-0	00-S1	
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		3b. Phone No. Ph: 432-687	(include area cod 7-7665	le)	10. Field and Pool or JENNINGS	Explorato	ry Area
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)		<u>-</u>	11. County or Parish,	State	
Sec 15 T26S R32E SWSE 12 32.035507 N Lat, 103.658478					LEA COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE	OF NO	TICE, REPORT, OR OT	HER DA	ATA
TYPE OF SUBMISSION			TYPE	OF ACT	TION		
☐ Notice of Intent	☐ Acidize	Deep	en		Production (Start/Resume)	o w	ater Shut-Off
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	g 🔲 🕽	Reclamation	_	ell Integrity
Subsequent Report	☐ Casing Repair	_	Construction	_	Recomplete	Ot	her
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	_	Temporarily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	Plug			Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. nifle with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. ATTACHED YOU WILL FIND THE WATER DISPOSAL ONSHORE ORDER #7 FORM FOR THE FOLLOWING WELLS: SD WE 15 FED P9 5H - 30-025-43640 SD WE 15 FED P9 6H - 30-025-43641 SD WE 15 FED P9 7H - 30-025-43642 SD WE 15 FED P9 8H - 30-025-43648 SD WE 15 FED P9 8H -							
	itted to AFMSS for process	VRON USA IN	C, sent to the AH MCKINNE	Hobbs Y on 01/	(23/2019 (19DLM0202SE)	٥٥٥	
Name (Printed/Typed) LAURA B	ECERTA		THE PERM	AUC	EPTED FOR REC	ORD	
Signature (Electronic	Submission)		Date 01/11				
	THIS SPACE FO	OR FEDERA	L OR STATI	OFF	ICE USE / 2019		
Approved By			Title	BU	REAU OF LAND MANAGEM		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		CARLSBAD FIELD OFFICE		
							V

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Na	me(s) of formation (s) producing water on the lease. Bone Spring						
2.	Am	ount of water produced from each formation in barrels per day.						
		23 CTB: 7,700 BBLS						
3.	Ho	w water is stored on the lease.						
		3 (750 Barrel Oil Tanks) 3 (750 Barrel Water Tanks)						
4.		w water is moved to disposal facility. Transfer pumps, recycle facility or 3 rd party takeaway						
5.	Ор	erators of disposal facility						
	a. Lease name or well name and number: Chevron does not dispose this water - it e							
		recycles or sends to third party takeaway.						
	b.	Location by ¼ ¼ Section, Township and Range of the disposal system						
	c.	The appropriate NMOCD permit number:						

Salado Draw 23 CTB – Sec. 23, T26S-R32E NMP; Lea Co, NM						
WELL	API	LEASE	1/4 Sec			
SD WE 15 FED P12 1H	30-025-43613	NMNM118723	SESW	Sec 15, T26S-R32E		
SD WE 15 FED P12 2H	30-025-43594	NMNM118723	SESW	Sec 15, T26S-R32E		
SD WE 15 FED P12 3H	30-025-43595	NMNM118723	SESW	Sec 15, T26S-R32E		
SD WE 15 FED P12 4H	30-025-43596	NMNM118723		This well was not drilled		
SOLVE IS FED FS SIX	E0-028-48640	RIMINIMO 125722	SWEE	FOR 15, 1268 (YM)		
ADWE BADESH	50) 025-026(U	MMNIMEDEIZS	SWEE	Ecc 15, 1745 LEVE		
SOWERS FED FOR THE	100000000000000000000000000000000000000	EMMEMOREZAZA	SMER	legge, inchere		
SOWE IS FED FORM	\$0-00-2-AECAS	MANAMATE 1/22		This well was more dilled		
SD WE 23 FED P25 4H	30-025-43463	NMNM118723		This well was not drilled		
SD WE 23 FED P25 5H	30-025-43460	NMNM118723	SESW	Sec 23, T26S-R32E		
SD WE 23 FED P25 6H	30-025-43461	NMNM118723	SESW	Sec 23, T26S-R32E		
SD WE 23 FED P25 7H	30-025-43462	NMNM118723	SWSE	Sec 23, T26S-R32E		
SD WE 14 FED P7 3H	30-025-43086	NMNM118723	SESE	Sec 14, T26S-R32E		
SD WE 14 FED P7 4H	30-025-43087	NMNM118723	SESE	Sec 14, T26S-R32E		