

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0160973

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM138998

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TIGERCAT FEDERAL COM 1H2. Name of Operator
COG OPERATING LLCContact: BOBBIE GOODLOE
E-Mail: bgoodloe@concho.com9. API Well No.
30-025-44302-00-X13a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 575-748-695210. Field and Pool or Exploratory Area
WILDCAT BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T26S R33E NWNE 355FNL 1620FEL
32.064315 N Lat, 103.591003 W Lon11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR OUR TIGERCAT FEDERAL COM 8A CTB. OIL FACILITY MEASUREMENT POINTS WILL BE LACT UNIT METER #14420209 AND TANK #1 AT THE BATTERY.
SEE ATTACHED FACILITY DIAGRAM

TIGERCAT FEDERAL COM #1H 30-025-44302 ✓
TIGERCAT FEDERAL COM #2H 30-025-44303 ✓ NM 138999
TIGERCAT FEDERAL COM #3H 30-025-44534 ✓ NM 139000
TIGERCAT FEDERAL COM #4H 30-025-44535 ✓ NM 139001

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451475 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/28/2019 (19DLM0226SE)

Name (Printed/Typed) BOBBIE GOODLOE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

FEB 14 2019

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

K2

TIGERCAT FED COM 8A CTB

SECTION 08, T26S, R33E, UNIT A
COORDS: 32.063199, -103.587178
LEA COUNTY, NM

WELLS:

TIGERCAT FEDERAL COM #001H: 30-025-44302
TIGERCAT FEDERAL COM #002H: 30-025-44303
TIGERCAT FEDERAL COM #003H: 30-025-44534
TIGERCAT FEDERAL COM #004H: 30-025-44535

GAS FMP METER

Gas Sales Line
Meter (GS): #57559

GAS METERS

#1H Gas Lift Meter:
(Currently on ESP)
#2H Gas Lift Meter:
(Currently on ESP)
#3H Gas Lift Meter:
(L3): #39022503
#4H Gas Lift Meter:
(Currently on ESP)
VRU Gas Meter:
(GV): #39022436
Flare Gas Meter:
(GF): #V-24787-01.1
Booster Comp. Gas Meter:
(BG): #39022435
Buy Back Gas Meter:
(BB): #12559

ALLOCATION MTRS

#1H Meters: #N7031015000
GAS (G1): #39022437
#2H Meters: #N303876000
GAS (G2): #39022438
#3H Meters: #N703A616000
GAS (G3): #39022439
#4H Meters: #N7031816000
GAS (G4): #39022440

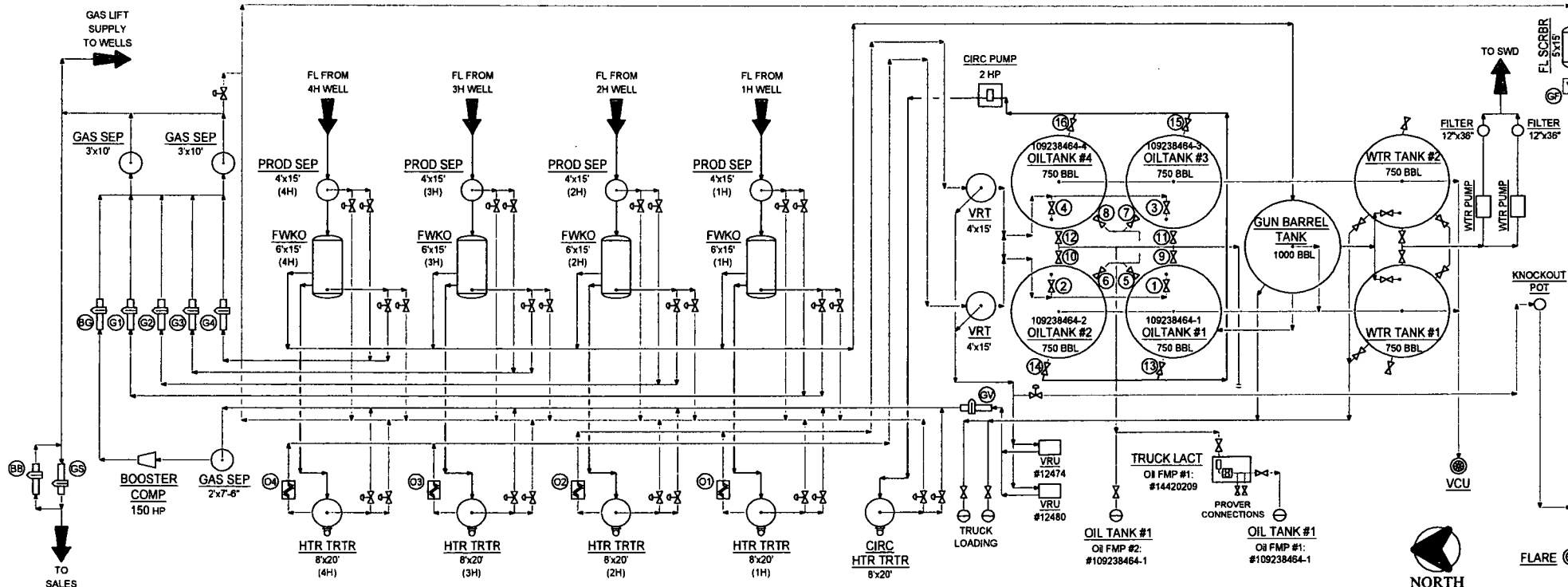
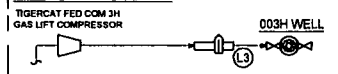
Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2, 3, and 4 closed
- Valves 5, 6, 7, and 8 open
- Valves 9, 10, 11, and 12 closed
- Valve 13 open
- Valves 14, 15, and 16 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2, 3, or 4 open
- Valve 5 closed
- Valves 6, 7, and 8 open
- Valve 9 open
- Valves 10, 11, and 12 closed
- Valve 13 closed
- Valves 14, 15, or 16 open

NOT ON BATTERY PAD



NOTES:

Type of Lease: Federal & Fee
Federal Lease #: NMNM016040A
& NMNM1060973
Property Code: 320525
OGRID #: 229137
CA NMNM138998

Ledger for Site Diagram

Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____
Flare/Vent: _____

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOW OR IN THE FUTURE, FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS		NO.		TITLE	
COG OPERATING LLC		ONE CONCHO CENTER		800 WEST ILLINOIS AVENUE	
SITE SECURITY PLANS		MIDLAND, TEXAS 79701			
LOCATED AT:					

REVISIONS		NO.		DATE		DESCRIPTION		BY		CHK		APP.	
A		09/05/18		ISSUED FOR REVIEW		JS		CB		DP			
B		09/19/18		REVISED PER AS-BUILT		JS		CB		DP			
C		09/20/18		RE-ISSUED FOR REVIEW		JS		CB		DP			

ENGINEERING RECORD		NO.		DATE		DESCRIPTION		BY		CHK		APP.	
A		09/05/18		ISSUED FOR REVIEW		JS		CB		DP			
B		09/19/18		REVISED PER AS-BUILT		JS		CB		DP			
C		09/20/18		RE-ISSUED FOR REVIEW		JS		CB		DP			



NORTHERN DELAWARE BASIN ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
TIGERCAT FED COM 8A CTB

LEA COUNTY	THICKNESS/RANGE	DWG NO.	0-1700-81-005	REV	C
NEW MEXICO					