

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM144961a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
FASKEN OIL AND RANCH, LTD. Contact: ADDISON GUELKER
E-Mail: addisong@forl.com8. Lease Name and Well No.
LING FEDERAL 43. Address 6101 HOLIDAY HILL ROAD
MIDLAND, TX 797073a. Phone No. (include area code)
Ph: 432-687-17779. API Well No.
30-025-38748

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSW 1660FSL 2310FEL

At top prod interval reported below NWSW 1660FSL 2310FEL

At total depth NWSW 1660FSL 2310FEL

HOBBS OCD

APR 09 2019

10. Field and Pool, or Exploratory
APACHE RIDGE BONE SPRINGS11. Sec., T., R., M., or Block and Survey
or Area Sec 31 T19S R34E Mer12. County or Parish
LEA13. State
NM14. Date Spudded
08/17/200815. Date T.D. Reached
10/17/200816. Date Completed
☐ D & ☒ Plug Back
12/21/201817. Elevations (DF, KB, RT, GL)*
3623 GL18. Total Depth: MD 13577
TVD 1357719. Plug Back T.D.: MD 10938
TVD 1093820. Depth Bridge Plug Set: MD 10938
TVD 10938

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	54.5	0	1587		1000	280	0	
12.250	9.625	36.0	0	5172	3481	2200	715	0	
8.750	5.500	17.0	0	13570	10662	1885	648	3463	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10800							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRING ORANGE DOLOMITE	9604	9613	9604 TO 9613	0.400	10	CLOSED
BONE SPRING STRAY DOLOMITE	10107	10112	10107 TO 10112	0.420	10	CLOSED
C) 3RD BONE SPRING	10800	10820	10800 TO 10820	0.420	40	OPEN
D)			11022 TO 11220	0.420	56	CLOSED

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10938 TO 11000	CEP SET AT 11000 WITH 35' OF CLASS H CMT ON TOP
10800 TO 10820	FRAC'D W/ 181613 GALS OF SLICKWATER
9604 TO 9613	SQUEEZED 300 SX H CMT TO SQZ OFF PERFS
10107 TO 10112	SQUEEZED 300 SX H CMT TO SQZ OFF PERFS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2018	01/07/2019	24	→	22.0	16.0	99.0	46.0	0.82	GAS PLUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 300	35.0	→	22	16	99		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #451024 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD

JAN 29 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN ANDRES DELAWARE BONE SPRING WOLFCAMP	4773 5491 8255 10906	5491 8255 10906 12062	SANDSTONE SANDSTONE LIMESTONE, SANDSTONE SHALE, LIMESTONE	SAN ANDRES DELAWARE BONE SPRING WOLFCAMP	4773 5491 8255 10906

32. Additional remarks (include plugging procedure):

Perf record continued:
11330'-11532', .42", 53 holes, closed.
11666'-11826', .42", 49 holes, closed.
11914'-12162', .42", 48 holes, closed.

Abandoned the Wolfcamp with a CIBP @ 11000', and added perforations to the existing Bone Spring.
Pumped 300 ax of H₂O and to squeeze the upper Bone Spring perforations 8804'-8813' and 10107'-10112'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #451024 Verified by the BLM Well Information System.
For FASKEN OIL AND RANCH, LTD., sent to the Hobbs

Name (please print) ADDISON GUELKERTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 01/17/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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