District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

 I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Addi	ress	² OGRID Number			
OXY USA INC		16696			
P.O. BOX 4294 HOUST	DN, TX 77210	³ Reason for Filing Code/ Effective Date - NW			
⁴ API Number	⁵ Pool Name	⁶ Pool Code			
30-025-44193	RED TANK; BONE SPRING, EAST	51687			
⁷ Property Code: 319659	⁸ Property Name: RED TANK 30 31 STATE COM	⁹ Well Number: 014H			
IL ¹⁰ Surface Location	n				

<u> </u>	Tace Luc	ativii									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
A	30	228	33E		200	NORTH	[710	E	AST	LEA
¹¹ Bottom Hole Location FTP - 561' FNL 920' FEL LTP - 161' FSL 845' FEL											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
Р	31	228	33E		20	SOUTH		844	E	AST	LEA
¹² Lse Code	² Lse Code ¹³ Producing Method ¹⁴ Gas Connection		onnection	¹⁵ C-129 Permit Number ¹⁶ C		¹⁶ C-129 Effective Date		¹⁷ C-12	9 Expiration Date		
S	Code : Date:								-		
5		F	01/23	/2019							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	SUNOCO PARTNERS MARKETING AND TERMINALS LP	0
36785	DCP OPERATING COMPANY, LP	G
o		

IV. Well Completion Data

²¹ Spud Date 8/1/18	²² Ready Date 1/7/19		²³ TD 9407'V/19687'M	²⁴ PBTD 9407'/19636'M	²⁵ Perforations 9694'-19546'		²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Set	t		³⁰ Sacks Cement	
17-1/2"		13-3/8"		1072'		1450		
12-1/4"		9-5/8"		6776'		3125		$\overline{\mathbf{V}}$
8-1/2"		4	5-1/2"	19681'			2012	

V. Well Test Data

³¹ Date New Oil 01/24/2019	³² Gas Delivery Date 01/23/2019	³³ Test Date 3/28/2019	³⁴ Test Length 24 HOURS	³⁵ Tbg. Pressure 557	³⁶ Csg. Pressure 995		
³⁷ Choke Size 54/64	³⁸ Oil 2047	³⁹ Water 1444	⁴⁰ Gas 2808		⁴¹ Test Method FLOWING		
been complied with a complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belies	en above is true and	OIL CONSERVATION DIVISION				
Signature:	estin Rang		Approved by: Anno Approved by:				
Printed name: LESLIE REEVES			Title: Staff Mar				
Title: REGULATORY AD	VISOR		Approval Date: 4-9-	19			
E-mail Address: LESLIE_REEVES@	OXY.COM			•			
Date: 04/08/201	9 Phone: 713-497-2492						