Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resolutions							Form C-105 Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210					Cil Como BS							1. WELL API NO. 30-025-45090						
District III 1000 Rio Brazos Rd. Aztec. NM 87410					12	20 South	Era Era		510 • <b>to</b>	1013	ſ	2. Type of Lease						
District IV					122	Santa Fel N	JMB		5 IS	". «C		3. State Oil & Gas Lease No						
					T A	NH N	SHG											
4. Reason for fili					2P		SECO G		5 Lease Name or Unit Agreement Name									
	ah #31	for State and Fee	wolle	enin)			ļ	La Trucha 6 BICV St Com										
COMPLETION REPORT (Fill in boxes #1 throug C-144 CLOSURE ATTACHMENT (Fill in boxes #33: attach this and the plat to the C-144 closure report						hrough #31 for State and Fee wells only) boxes #1 through #9, #15 Date Rig Released and #32 and/or port in accordance with 19.15.17.13.K NMAC)					o. wen wun	UCI. I						
7. Type of Completion:																		
8. Name of Opera	itor											9. OGRID						
10. Address of Op PO Box 5270	perator				,							11. Pool name or Wildcat Wilson; Bone Spring, North 97704						
Hobbs, NM 8824	10 Unit I tr	Section		Townshin Range				The Feet from the			he	N/S Line	et from the E/W Line			County		
Surface:	B	6		215	p	35E				220		North	2540		West		Lea	
BH:	v	6		215		35E				112	_	South	195	1954 W			Lea	
13. Date Spudded	14. Dat	te T.D. Reach	ned	15. E	Date Rig	Released	L	Τ	16. Date Completed			(Ready to Produce)		1	17. Elevations (DF an BT_GR_stc) 265°		and RKB,	
12/11/18 18. Total Measure	ed Depth o	f Well		1/10/ 19. F	lug Bac	k Measured Dep	oth		20. Was Directional Survey !			l Survey Made	RI, GR, etc.) 3658 GL     ?   21. Type Electric and Other Logs Run			her Logs Run		
22. Producing Inte 9288' MD – 10	erval(s), of 6575' MI	this complet	ion - T oring	1- Top, Bottom, Name						es								
23	0070 111	b bone b	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		CAS	ING REC	ORD	) (R	en	ort all st	ring	s set in w	ell)					
CASING SL	ZE	WEIGHT	LB./F	/FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED							
17 1/2"		54	.5	1916'				13 3/8"			1500			0				
9 5/8"		40# 8	<u>2 36#</u>			5315'		12 ¼"				1400			0			
8 3/4 "	1/4	29#			9280'			7" 44.			625							
	6.00								•								ŕ	
24.				LINER RECORD			k	25			25.	TUBING RE			CORD			
SIZE	TOP	BOT		TTOM		SACKS CEMENT		SCREEN		1	SIZ	DEPTH !     %"   \$630'		EPTH SE	ET PACKER SET		ER SET	
4 1/2"	8662		165	6575 450							/8 8030							
26. Perforation	record (int	erval, size, a	l nd nun	nber)				27.	AC	ID, SHOT,	FR/	ACTURE, CH	EMEN	NT. SOL	JEEZE,	ETC.		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
9288' – 16575' (36 stages, 0.39" EHD, 1260				( notes)				9288' - 16575'			14,506,254 gais 5 w carrying 8,665,190# Local 100 Mesh sand & 4,761,185# 40/70 sand.							
							ŀ											
28							PRO	DI		ΓΙΟΝ		1						
Date First Production Production 03/13/19 Gas Lift					ction Method (Flowing, gas lift, pumping - Size and type pump) ift					)	Well Status (Prod. or Shut-in) Producing							
Date of Test 3/31/19	Date of Test Hours Tested		Choke Size			Prod'n For Test Period		Oil - Bbl 675			Gas 958	Gas - MCF 958		Water - Bbl. 2037		Gas - C 1419	Dil Ratio	
Flow Tubing	low Tubing Casing Drassure		Cale	Calculated 24-		Oil - Bbl.		Gas - MCF			Water - Bhl		Oil Gravity - API - (C		PI - (Cor	r.)		
Press. 0 F		Hou	Hour Rate 675		675	958		958			2037				<i>"</i>			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a composary pit was used at the well, report the exact location of the on-site burial																		
Latitude Longitude NAD83																		
Ruby Caball	ero				/	Printed	<i></i>		. •	,	-		<i>.</i>		0	7		
Signature	he he	Down				Name R	legula	atory		Title	e	04/02/19			Da	ate		
E-mail Address rcaballero@mewbourne.com																		

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt2168	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt3357	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Lamar 5331	T. Morrison					
T. Drinkard	T. Bone Springs 7909	T.Todilto					
T. Abo	T. Capitan Reef 4010	T. Entrada					
T. Wolfcamp	T. Rustler 1849	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology