

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 22 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00478
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Primero Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		7. Lease Name or Unit Agreement Name Jennings Com
4. Well Location Unit Letter M: 660 feet from the S line and 660 feet from the W line Section 5 Township 8S Range 30E NMPM Chaves County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4036.8 G		9. OGRID Number 018100
		10. Pool name or Wildcat West Cato, SA Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

J.p.m.
XX
pnr

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged as follows:

Feb 27 to Mar 5, 2019: MIRU 3G Well Service. Found tubing stuck. Fished tubing
Mar 6, 2019: RIH testing tubing, All OK Tag CIBP @ 3143'
Mar 7, 2019: Prepare to pump first plug but pump had mechanical issues. SD to fix pump
Mar 8, 2019: Pump plug 1 @ 3128', 25 sx class C,
Mar 11, 2019: Tag Plug 1 @ 2912' Perforate casing @ 2410'. Squeeze Plug 2 @ 2410', 40 sx class C, est 2285-2410.
perforate casing @ 1020'.
Mar 12, 2019: Squeeze Plug 3 @ 1020', 40 sx class C, est. 895-1020', perforate @ 350'
Mar 13, 2019: Shut down for wind
Mar 14, 2019: Shut down to change out cement pumps
Mar 15, 2019: Pump Plug 4 210 sx class C, down and around 4 1/2" casing from Surface to 350'
Mar 16 to 18, 2019: Dug out around well and cut off casing. Cement is standing at surface. Weld on plate and dry hole marl

See Wellbore diagram attached.

Spud Date: June 18, 1950

Rig Release Date: June 11, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE Mar 19, 2019

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-5-19

Approved for Plugging of well bore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of well plugging, which may be found on the OCD web page under forms. 3-19-20
Restoration Due by:

PRIMERO OPERATING, INC

Jennings Com #1
T8S, R30E: Section 5
660 FS&WL
API 30-005-00478

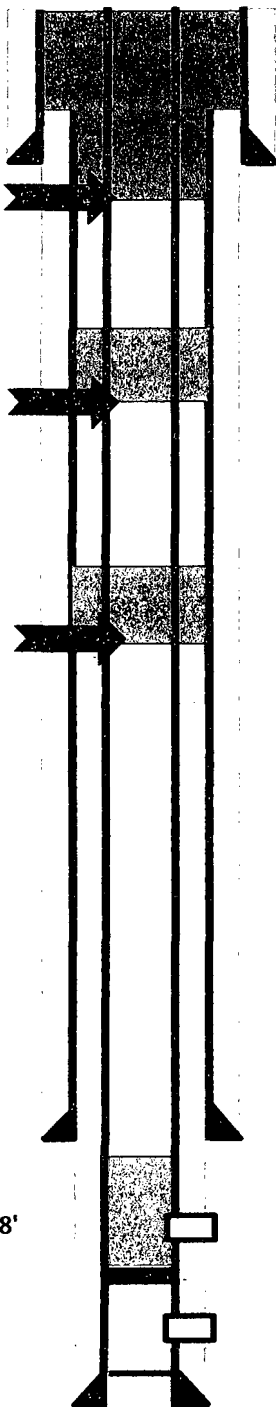
PLUGS

Plug 4: 210 sx
0-350
Squeeze Holes @ 350'

Plug 3: 40 sx @ 1020
895-1020
Squeeze Holes @ 1020

Plug 2: 40 sx @ 2410
2285-2410
Squeeze Holes @ 2410

Plug 1: 25 Sx @ 3152'
2910 (tagged) -3128'



EXISTING WELLBORE

9 5/8" cut off @ 285'

13 5/8" 60# # @ 300'
300 sx circulated

Formation Tops

Anhydrite	970
Queen	2060
San Andre	2390

TOC 2690 (CBL)

9 5/8" 40# @ 2901'
1300 sx, TOC 285'

Existing Perfs: 3050-3136

CIBP @ 3152
Plugged Back Perfs: 3168-3300

4 1/2" 10.6# @ 3506'
300 Sx Cement (TOC 2590')

