

NOBES 007

APR 02 2019

Submit 1 Copy To Appropriate District Office

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3400
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAR 21 2019

CONSERVATION DIVISION

1220 South St. Francis Dr.

DISTRICT II-ARTESIA O.C.D. Santa Fe, NM 87505

WELL API NO.
30-025-35325

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BUTKUS 2 STATE

8. Well Number 1

9. OGRID Number
372098

10. Pool name or Wildcat
OSUDO, MORROW, W.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Marathon Oil Permian LLC

3. Address of Operator
5555 San Felipe St., Houston, TX 77056

4. Well Location
Unit Letter FX 3300 feet from the SOUTH line and 900 feet from the EAST line
Section 2 Township 21S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3705' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/2019 - MIRU
2/21/2019 - RIH w/3.625 gauge ring. Tagged up @ 11654'. POOH
2/22/2019 - TIH w 6 stds and lay down. Pickup 92 2 3/8 jts along w a 2 3/8 pin x 2 7/8 pin X-Over and 2 7/8 collar. X-over to 2 7/8 TBG. PU 2 3/8 PIN X 2 7/8 PIN X-Over. TIH w 249 jts of 2 7/8 TBG to 13,050.
2/23/2019 - TIH w 2 7/8 TBG to 13,050 w 2 7/8 collar. POOH.
2/24/2019 - RU wireline. RIH w 5.71 gauge ring to 11,487 to crossover. POOH. RIH w 5.68 CMT Retainer and set at 11,400. POOH. TIH w 2 7/8 x 7" stinger block and 346 jts of 2 7/8 TBG. Pressure test CSG.
2/25/2019 - Circulate hole with brine mud. 436 bbls. Sling into CMT retainer and establish injection rate. Pump 130 sxs of class H cmt below retainer. Pump 25sxs on top of the retainer. Laydown pipe up to 8500 and pump 30 sxs.
2/26/2019 - POOH with 2 7/8 TBG remove slinger perforate @ 11,398 RIH with 2 7/8 TBG establish injection rate pump
2/27/2019 - RIH with wireline Perforate. RIH with pipe try injection rate pump 50 sxs, class H @ 11398'. CMT POOH to next plug at 8,500.
2/28/2019 - TIH with TBG. Set Plug @ 8500'.
3/1/2019 - Pump 23sxs, Class H, cmt. POOH to 5800'. Pump 30sxs, Class H, cmt. POOH to perf @ 3752'. Pump 35sxs, class C cmt. WOH. Tag cmt @ 3652. RIH to 1924' to perforate.
3/2/2019 - RIH, tag cmt @ 1893'. Spot 20sxs, class C, cmt. Pressure test csg. Good Test. Spot 20sxs, class C, cmt. POOH. EOT @ 1207'. Perforate @ 1400. Pump 40sxs, Class C, cmt. WOC
3/3/2019 - RIH tag plug @ 1270'. Perforate @ 100'. Circulate cmt to surface.
3/4/2019 - RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adrian Covarrubias TITLE CTR - Technician HES DATE 3/14/2019

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

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APPROVED BY: Kerry Futh TITLE Compliance Officer A DATE 4-8-19
Conditions of Approval (if any):