

APR 022019

Figure 1970 202 4141 Fineral Minerals and Natural Resources A	Submit I Copy To Appropriate District Office State of New Mexico Form C-103	
District I - (575) 393-6161 Energy, Minerals and Natural Resource ENERGY Revised July 18, 2013 1623 N. French Dr., Hobbs, NM 88240		
District [1 - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAR 2 1 20 BL CONSERVATION DIVISION	30-025-35325	
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease	
District IV - (505) 476-34 DISTRICT II-ARTESIA O.C.DS anta Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State Office Gas Lease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BUTKUS 2 STATE	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1	
2. Name of Operator Marathon Oil Permian LLC	9. OGRID Number 372098	
3. Address of Operator	10. Pool name or Wildcat	
5555 San Felipe St., Houston, TX 77056	OSUDO, MORROW, W.	
4. Well Location Unit Letter 3300 feet from the SOUTH line and	900 feet from the EAST line	
Section 2 Township 21S Range 34E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3705' GL		
Fig. 1. The second seco		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN DOWNHOLE COMMINGLE	TJOB U PIUR	
CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co.</li> </ol>	d give perfinent dates, including estimated date moletions: Attach wellhore diagram of	
proposed completion or recompletion.	implements. Attach wenoole diagram of	
2/19/2019 - MIRU 2/21/2019 - RIH w/3.625 gauge ring. Tagged up @ 11654'. POOH		
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2/21/2019 - RIH w/3.625 gauge ring. Tagged up @ 11654. POOH 2/22/2019 - TIH w 6 sids and say down. Pickup 92 2 3/8 jis along w a 2 3/8 pin x 2 7/8 pin X-Over and 2 7/8 collar, X-o w 249 jis of 2 7/8 TBG to 13,050 w 2 7/8 collar, POOH. 2/23/2019 - RIH w 2 7/8 TBG to 13,050 w 2 7/8 collar, POOH. 2/24/2019 - RU wireline. RIH w 5.71 gauge ring to 11,487 to crossover. POOH. RIH w 5.68 CMT Retainer and set at 11, 2 7/8 TBG. Pressure test CSG. 2/25/2019 - Circulate hole with brine mud. 436 bbls. Sting into CMT retainer and establish injection rate. Pump 130 sxs. cretainer. Laydown pipe up to 8500 and pump 30 sxs. 2/26/2019 - POOH with 2 7/8 TBG remove stinger perforate @ 11,398 RIH with 2 7/8 TBG establish injection rate pump 2/27/2019 - RIH with wireline Perforate, RIH with pipe try injection rate pump 50 sx. class H @ 11398*. CMT POOH to ne 2/26/2019 - TiH with TBG. Set Plug @ 8500*. 3/1/2019 - Pump 23sx. Class H. cmt. POOH to 5800*. Pump 30sx. Class H. cmt. POOH to perf @ 3752*. Pump 35sx. class perforate. 3/2/2019 - RIH, tag cmt @ 1893*. Spot 20sx. class C, cmt. Pressure test csg. Good Test. Spot 20sx. class C, cmt. POOH cmt. WOC 3/3/2019 - RIH tag plug @ 1270*. Perforate @ 100*. Circulate cmt to surface. 3/4/2019 - ROMO  Spud Date:  Rig Release Date:  CTR - Technician HES  TITLE  Adrian Covarrubias  For State Use Only	400. POOH. TIH w 2 7/8 x 7" stinger block and 346 jts of of class H cmt below retainer. Pump 25sxs on top of the ext plug at 8,500.  ss C cmt. WOH. Tag cmt @ 3652, RtH to 1924" to 1. EOT @ 1207". Perforate @ 1400, Pump 40sx, Class C, the context plug at 8 and belief.  DATE  DATE  713-296-3368	
2/21/2019 - RIH w/3.625 gauge ring. Tagged up @ 11654. POOH 2/22/2019 - TIH w 6 sids and say down. Pickup 92 2 3/8 jis along w a 2 3/8 pin x 2 7/8 pin X-Over and 2 7/8 collar, X-o w 249 jis of 2 7/8 TBG to 13,050 w 2 7/8 collar, POOH. 2/23/2019 - RIH w 2 7/8 TBG to 13,050 w 2 7/8 collar, POOH. 2/24/2019 - RU wireline. RIH w 5.71 gauge ring to 11,487 to crossover. POOH. RIH w 5.68 CMT Retainer and set at 11, 2 7/8 TBG. Pressure test CSG. 2/25/2019 - Circulate hole with brine mud. 436 bbls. Sting into CMT retainer and establish injection rate. Pump 130 sxs. cretainer. Laydown pipe up to 8500 and pump 30 sxs. 2/26/2019 - POOH with 2 7/8 TBG remove stinger perforate @ 11,398 RIH with 2 7/8 TBG establish injection rate pump 2/27/2019 - RIH with wireline Perforate, RIH with pipe try injection rate pump 50 sx. class H @ 11398*. CMT POOH to ne 2/26/2019 - TiH with TBG. Set Plug @ 8500*. 3/1/2019 - Pump 23sx. Class H. cmt. POOH to 5800*. Pump 30sx. Class H. cmt. POOH to perf @ 3752*. Pump 35sx. class perforate. 3/2/2019 - RIH, tag cmt @ 1893*. Spot 20sx. class C, cmt. Pressure test csg. Good Test. Spot 20sx. class C, cmt. POOH cmt. WOC 3/3/2019 - RIH tag plug @ 1270*. Perforate @ 100*. Circulate cmt to surface. 3/4/2019 - ROMO  Spud Date:  Rig Release Date:  CTR - Technician HES  TITLE  Adrian Covarrubias  For State Use Only	400. POOH. TIH w 2 7/8 x 7" stinger block and 346 jts of of class H cmt below retainer. Pump 25sxs on top of the ext plug at 8.500.  as C cmt. WOH. Tag cmt @ 3652, RiH to 1924" to the EOT @ 1207", Perforate @ 1400, Pump 40sx, Class C, the ext plug at 8.500.  Be and belief.  DATE  713-296-3368	