Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French <u>District II</u> 811 S. First St.,) Ei	nergy, l	State of New Minerals & 1 I Conservati 20 South St. Santa Fe, N	/ Mexico Natural Res	4C)BB ^(*) _{APR} 0.1	2319	D B	Form C-10- Revised August 1, 201 opriate District Office AMENDED REPORT	
District III	Artesia, is	W 00210		Oi	l Conservation	on Division		Submit	one co	py to appro	opriate District Office	
1000 Rio Brazos	Rd., Azte	c. NM 87410	0	122	20 South St	Francis Dr		SECE		~ n	A JENIDED DEDORT	
District IV 1220 S. St. Fran	cis Dr Sa	anta Fe. NM	87505		Santa Fe, N	M 87505	•	KEG		□ ^β	MENDED KEPOK	
	I.				OWABLE						PORT	
¹ Operator n								² OGRID Nu				
										6137		
Devon Energy		-		00				3 Reason for				
333 West She			y, UK /31 I Name	02						NW / 3/0 ool Code	6/19	
	er 5-45066	Fuc	и гаше		SALT LAKE; BO	MECDDING		e e	"	oor Coue	53800	
7 Property C		8 Pro	perty Nar	ne	SALI LAKE, BC	MESPRING			, v	Vell Numbe		
	2236	'''	querty (var	iic	ALLEY CAT 17-2	20 FED COM			'	TEH IVERDE	215H	
II. 10 Su	rface Lo	cation	•									
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
Ρ	8	235	32E		598	South		994		East	LEA	
11 Bo	ttom Ho	ole Locati	on									
UL or lot		Township		Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
no. P	20	235	32E		3	North		925		East	LEA	
12 Lse Code		cing Method		onnection	15 C-129 Pern		16 (-129 Effective	Date		29 Expiration Date	
F	(Code F		ate 6/19	ľ						•	
III Oil	and Cas	Transpo		-,	4					•		
18 Transpos		Transpo	n tet 3		19 Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad							
036785		DCP Midstream									Gas	
				P.O. Be		lland, TX 7971	10-00	20				
371960)				Lucid Energy (Delaware, LLC					Gas	
				3100 M	cKinnon St., Ste			201				
320009				F	nLink Midstrea	m Operating.	LP				Oil	
			25		Springs Road, S			X 75201				
												
L												
IV Wal	I Commi	letion Dat										
21 Spud Da		22 Ready		1	²³ TD	24 PBTD		25 Perfora	tions		²⁶ DHC, MC	
9/15/18	i	3/6/19		21436		21388		H	10975 - 21292		2110, 0	
	ole Size	28 Casing & Tub		& Tubir					1272	30 Sack	30 Sacks Cement	
<u></u> -		-	J=4.0	• 								
:	17.5	13				1115		1		1	1185	
1	2.25			9.625	4512							
1	2.25			9.625	}	8	660			. 1	1602	
	3.75			5.5		10	0828					
		L										

V. Well Test Data 33 Test Date 31 Date New Oil 32 Gas Delivery Date [™] Test Length * Tbg. Pressure 6 Csg. Pressure 3/8/19 3/8/19 3/8/19 24 hrs 0 psi 0 psi 38 Oil 40 Gas Choke Size 39 Water 11 Test Method 8779 bbl 8750 bbl 10959 mcf I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Erry Harris Signature: Printed name: Jenny Harms Title: Approval Date Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com Date: Phone: 3/29/2019 405-552-6560

> Documents pending BLM approvals will subsequently be reviewed and scanned

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT PAGE 2

ALLEY CAT 17-20 FED COM 215H API: 30-025-45066

Hole Size	Size	Grade	Weight	Тор	Bottom	DVT @	# Sacks & Cmt. Type	TOC @	Amt. Circ'd
17 1/2	13 3/8	J-55	54.5		1115		1185		
12 1/4	9 5/8	J-55	40		4512				
		P-							
12 1/4	9 5/8	110EC	40		8660		1602		
8 3/4	5 1/2	P-110	17		10828				
8 1/2	5 1/2	P-110	17		21424		2416	SURFACE	Calculated
							<u> </u>		

	\sim C $^{\vee}$,						
Submit 1 Copy To Appropriate Dis Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, N. <u>District II</u> – (575) 748-128 811 S. First St., Artesiag, 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N 87505	strict O	_ State of]	New Mex	tico			Form (C-103
Office District I = (575) 393-6161	, C	Energy, Minerals	and Natur	al Resources		Re	vised August	1, 2011
1625 N. French Dr., Hobbs, N.	\$240 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, ()			WELL AP	I NO.		
811 S. First St., Artesia 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		CONSERV	ATION	DIVISION	E 1-3:		25-45066	
District III - (505) 334-6178	18/2	1220 South	St. France	cis Dr.	1	Type of Leas	e FEE □	
1000 Rio Brazos Rd., Aztec, NM 8 District IV - (505) 476-3460	17410 ZC	Santa Fe	, NM 87	505		il & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, N	MM 💞				" " " " " " " " " " " " " " " " " " "			
87505	NOTICES	AND REPORTS OF	JWELLS		7 Lease N	lame or Unit A	Agramant N	lama
(DO NOT USE THIS FORM FOR	PROPOSALS	TO DRILL OR TO DEEP	PEN OR PLU	G BACK TO A	7. Lease N	anie or Other	Agreement N	ane
DIFFERENT RESERVOIR. USE	"APPLICATION"	ON FOR PERMIT" (FOR!	M C-101) FOI	R SUCH		ALLEY CAT 17-	20 FED COM	
PROPOSALS.) 1. Type of Well: Oil Well	✓ Gas	Well Dother			8. Well No			
2. Name of Operator					9. OGRID			
	Devon Ene	ergy Production Comp	any, L.P.		/ OGA	613	37	
3. Address of Operator	222 Most	Sheridan, Oklahoma C	"H. OV 721	no	10. Pool n	ame or Wildca	at	
	333 West	Sheridan, Okianoma C	ity, OK 731	J2		SALT LAKE; BO	ONESPRING	
4. Well Location								
Unit Letter P	:	feet from the	South	line and	994 f	eet from the _	East	_line
Section	8		23S Rar		NMPM	Coun	ty	LEA
	11	. Elevation (Show wh			:.)			
			GL: 36	607				
					-			
12. CI	heck App	ropriate Box to In-	dicate Na	ture of Notice	, Report or	Other Data		
NOTICE (OF INTE	NTION TO:		SUI	RSEQUEN	T REPORT	COE.	
PERFORM REMEDIAL WO		UG AND ABANDON		REMEDIAL WO		_	RING CASIN	вΠ
TEMPORARILY ABANDON	_	HANGE PLANS	ā l	COMMENCE DE		_		ī
PULL OR ALTER CASING	=	ULTIPLE COMPL	\overline{n}			=		
	L 1911	OL I II LL COMI L		CASING/CEMEN	NI JOB	L		
DOWNHOLE COMMINGLE		OLTH EL COMIT E	٠	CASING/CEME	NI JOB	U		
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