Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IS DOOR FIELD Expires:

BUREAU OF LAND MANAGEMENT IS DOOR FIELD NMNM94186

SUNDRY NOTICES AND REPORTS ON WEIDS FOR DO NOT USE this form for proposals to drill or to re-entered.

abandoned well. Ose form \$100-3 (APD) for Such proposals.				or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well Gas Well Oth	HOBE	8. Well Name and No THISTLE UNIT	8. Well Name and No. THISTLE UNIT 155H		
Name of Operator     DEVON ENERGY PRODUCT	BECCA DEAL NR.	9. API Well No. 30-025-43658-	9. API Well No. 30-025-43658-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201  3b. Phone N Ph: 405-2:		Phone No. (include area con 1: 405-228-8429	10. Field and Pool or	10. Field and Pool or Exploratory Area BRINNINSTOOL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 33 T23S R33E SWSE 15 32.254318 N Lat, 103.574852		LEA COUNTY	LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Diffing Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drilling Operations Summary - Thistle Unit 155H  (2/17/19 - 2/19/19) Spud @ 02:30. TD 17-1/2" hole @ 1371'. RIH w/ 32 jts 13-3/8" 54.50# J_55 BTC csg, set @ 1360'. Lead w/ 685 sx CIC_yld 1.72 cu ft/sk. Tail w/ 485 sx CIC_yld 1.34 cu ft/sk. Disp w/ 203.5 bbls FW. Circ 356 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, QK.  (2/20/19 - 3/4/19) TD 9-7/8" hole @ 11.962'. RIH w/ 266 jts 8-5/8" 32# P-110HSCY TLW csg, set @ 11.962'. Lead w/ 405 sx cmt, yld 5.17 cu ft/sk. Tail w/ 338 sx cmt, yld 1.44 cu ft/sk. Disp w/ 725 bbls FW. 0 sx cmt to surf. PT rams and choke 250/10,000 psi, hydrill 250/5000, OK. PT csg to 3200 psi, OK.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #459393 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/28/2019 (19PP1452SE)					
Name (Printed/Typed) REBECCA DEAL		Title REGUL	Title REGULATORY COMPLIANCE PROFESSI		
Signature (Electronic Submission)		Date 03/27/20	Date 03/27/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		Title Acce	oted for Record	MARD 2 9 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ant lange	nathon Shepard Isbad Field Office		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime tatements or representations as to an	e for any person knowingly and y matter within its jurisdiction.	willfully to make to any department o	r agency of the United	

## Additional data for EC transaction #459393 that would not fit on the form

## 32. Additional remarks, continued

(3/5/19 - 3/20/19) TD 7-7/8" hole @ 22,932'. RIH w/ 259 jts 5-1/2" 17# P110EC R-3 VAMTOP csg & 230 jts 5-1/2" 17# P110EC R-3 DWC/C IS PLUS csg, set @ 22,932'. Lead w/ 1135 sx cmt, yld 1.55 cu ft/sk. Tail w/ 1910 sx cmt, yld 1.49 cu ft/sk. Disp w/ 508 bbls FW. TOC at surf. RR @ 18:00.