UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-entering
abandoned well. Use form 3160-3 (APD) for such proposals

OMB NO. 1004-0137
Expires: January 31, 201

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OTHER STATES

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SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	~ OCA	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well Oil Well Gas Well Oth	NOB	5 2019	8. Well Name and No. MAGNOLIA 15 FED COM 707H		
Name of Operator Contact: EMILY FOLL EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresource			7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. MAGNOLIA 15 FED COM 707H 9. API Well No. 30-025-44400-00-X1 clude area code 10. Field and Pool or Exploratory Area		
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include at Ph: 432.636.3600	REC P	10. Field and Pool or Exploratory Area WC025G09S263327G-UP WO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	State
Sec 15 T26S R33E NWNE 390FNL 1868FEL 32.049660 N Lat, 103.557678 W Lon				LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATI	JRE OF NOTICE	, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Produc	ction (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Frac	turing	nation	□ Well Integrity
Subsequent Report	Casing Repair	■ New Construct	tion Recom	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	don 🗖 Tempo	rarily Abandon	Drilling Operations
	☐ Convert to Injection	Plug Back	□ Water	Disposal	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for from 03/07/19 8-3/4" hole 03/07/19 Intermediate Casing Ran 7-5/8", 29.7#, ECP-110 B Ran 7-5/8", 29.7#, ICYP-110 I Stage 1: Lead Cement w/ 400 Test casing to 2,700 psi for 30 Stage 2: Bradenhead squeeze Stage 3: Top out w/ 3% CaCl2 water TOC @ 26' by Echomet	operations. If the operation results and onment Notices must be filed in all inspection. @ 11.465' or (0' - 1,338') MO-FXL (1,338' - 11.465') sx Class H (1.23 yId, 15.6) or min - Good Did not circ cee w/ 1,000 sx Class C (1.5) 2 + 3% Microbond (1.42 yId) or Reusume Drilling 6-3/4'	ppg) ement to surface, TOC 3 yld, 14.8 ppg), flushed li	n or recompletion in a s, including reclamati	new interval, a Form 316 on, have been completed a	0-4 must be filed once
14. I hereby certify that the foregoing is	Electronic Submission #45	CES INCORPORATED	 sent to the Hobb 	s	
Name (Printed/Typed) EMILY FOLLIS			R REGULATORY	ADMINISTRATOR	
Signature (Electronic S		R FEDERAL OR ST	3/18/2019	ler.	
	THIS SPACE FOR	R FEDERAL OR S	ATE OFFICE C	15E	
Approved By			Accepted	or Record	MARate 2 7 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Garlsbad F	Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				nake to any department or	agency of the United

(Instructions on page 2)
** BLM REVISED **