UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS OF THE INTERIOR
Do not use this form for proposals to drill or to be proposal to be proposal

6. If Indian, Allottee or Tribe Name

apandoned we					
SUBMIT IN TRIPLICATE - Other instructions on page 2 BP 1019 1. Type of Well Gas Well Other					ement, Name and/or No.
 Type of Well Gas Well ☐ Oth 	APR	ENE	Well Name and No. FASCINATOR FE	EDERAL COM 701H	
Name of Operator COG OPERATING LLC	GOODLOE com	9.	9. API Well No. 30-025-45111-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	one No. (include area code) 75-748-6952	10	10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP		
4. Location of Well (Footage, Sec., T		_ 11	11. County or Parish, State		
Sec 30 T24S R35E NENW 21 32.195171 N Lat, 103.408180			LEA COUNTY,	NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐] Deepen	☐ Production	(Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclamatio	n	■ Well Integrity
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporaril	y Abandon	Drilling Operations
	☐ Convert to Injection ☐	Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/1/18 Spud well. TD 17 1/2" surface hole @ 1170'. Set 13 3/8" 54.5# K-55 BTC csg @ 1170'. Cmt w/1480 sx lead. Tailed in w/350 sx. Circ 353 sx cmt o surface. WOC 8 hrs. Test BOP. Test csg to 1500# for 30 minutes. 11/19/18 TD 12 1/4" intermediate hole @ 11906'. Set 9 5/8" 47# P-110 csg @ 11906'. DVT set @ 5439'. Cmt 1st stage w/970 sx lead. Tailed in w/425 sx. Circ 482 sx to surf. Cmt 2nd stage w/1120 sx lead. Tailed in w/250 sx. Circ 365 sx to surf. Nipple down BOP. Suspend Operations. 2/22/19 Resume Operations. Test BOP. Test csg tp 1500# for 30 minutes. 3/19/19 TD 8 1/2" lateral @ 22543' (KOP @ 12268'). Set 5 1/2" 23# HCP-110 CDC csg @ 22520'. Cmt w/1270 sx lead. Tailed in w/2720 sx. Circ 226 sx to surface.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #459096 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/26/2019 (19PP1422SE) Name (Printed/Typed) BOBBIE GOODLOE Title REGULATORY ANALYST					
Signature (Electronic Submission)		Date 03/25/20	119		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title Acc	ented for	Record	MAR _a 2 7 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		nt or	onathon Sh Carlsbad Field	epard	•

Additional data for EC transaction #459096 that would not fit on the form

32. Additional remarks, continued

3/24/19 Rig Released