FORM APPROVED OMB NO. 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF LAND MANAGEMENT
BUREAU OF LAND REPORTS ON WESDAM FIELD

6. If Indian, Allottee SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or every
abandoned well. Use form 3160-3 (APD) for such pro

6. If Indian, Allottee or Tribe Name

abandoned we		D) for sacir pr		THUND	,	
SUBMIT IN	age 2	50.	7. If Unit or CA/Agree	ment, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	HOP.	18 0 5 2019 - EN	8. Well Name and No. OLOMON FEDE	RAL COM 710H		
Name of Operator CENTENNIAL RESOURCE P	LIFFO 12	CEN	API Well No. 30-025-45376-00-X1			
3a. Address 1001 17TH STREET SUITE 1800 DENVER, CO 80202 3b. Phone No. Ph: 720.49			include area code .1537	RE	10. Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP	
4. Location of Well (Footage, Sec., T			11. County or Parish, S	State		
Sec 22 T24S R34E 300FSL 1 32.196606 N Lat, 103.454048			LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Dec		pen Product		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐ Hyd		lraulic Fracturing 🔲 Rec		ation	■ Well Integrity
Subsequent Report	Subsequent Report		■ New Construction		olete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon Tem		arily Abandon	Drilling Operations
	☐ Convert to Injection ☐ Plug		Back Water I		Disposal	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/31/18 Test surface csg to 900# for 30mins, good test. Test BOP 250 low - 10,000 Hi, good test. 1/7/19 TD 9-7/8" hole @ 11,750. 1/8/19 Run 260jts 7-5/8"29,7# HCP-110 csg @ 11,738. Cmt w/1420sx C lead, 3.16 yield, 115sx H tail, 1.24 yield. Circ 213sx. WOC 24hrs. 2/14/19 Test csg to 1500# for 30mins, good test. Test BOP 250 low - 10,000 High. 2/15/19 Drill 6-3/4" curve to KOP @ 11,891. 2/20/19 TD 6-3/4" hole @ 17,380 MD, 12,408 TVD. 2/25/19 Ran 263jts 5-1/2" 20# HCP110 Liner @ 11,679. Ran 136jts 18# HP-110 5" liner @ 17,367. Cmt w/700sx lead TXI, 1.33 yield and 490sx H tail, 1.24 yield. 41sx spacers to surface. Cmt top @ 3030". Will test prod csg on completion rig.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #458384 verified by the BLM Well Information System For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/19/2019 (19PP1368SE)						
Name (Printed/Typed) KANICIA CASTILLO			Title SR REGULATORY ANALYST			
Signature (Electronic S	ubmission)		Date 03/18/2	2019		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By				pted for		MAR 2 7 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Office Carlsbad Field Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						