CUMDDV	EPARTMENT OF THE INTER UREAU OF LAND MANAGEM NOTICES AND REPORTS	CNIT	Expires:	NO. 1004-0137 January 31, 2018
Do not use th	NOTICES AND REPORTS is form for proposals to drill (II. Use form 3160-3 (APD) for			
abandoned we	II. Use form 3160-3 (APD) for	such proposale.	N D H KENDO	or more name
SUBMIT IN	TRIPLICATE - Other instruction	ons on page 2	7. If Unit or CA/Agr	eement, Name and/o
1. Type of Well Soli Well Gas Well Other		ons on page 2	8. Well Name and No JAYHAWK 7-6 F 9. API Well No. 30-025-45532-	No. FED FEE COM 6H
2. Name of Operator DEVON ENERGY PRODUCT	Contact: REBE		9. API Well No. 30-025-45532-	00-X1
		Phone No. (include area code 405-228-8429	10. Field and Pool or BOBCAT DRA	Exploratory Area W-UPR WOLFC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	, State
Sec 7 T26S R34E SWSE 615FSL 2060FEL 32.052387 N Lat, 103.507095 W Lon			LEA COUNTY,	, NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	🗋 Water Shu
—	Alter Casing	Hydraulic Fracturing	Reclamation	🗖 Well Integ
Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Oper
13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	Water Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	l operations. If the operation results in pandonment Notices must be filed only	a multiple completion or reco after all requirements, includi	. Required subsequent reports must be mpletion in a new interval, a Form 31	60-4 must be filed of
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Additional data for EC transaction #459400 that would not fit on the form

32. Additional remarks, continued

(3/3/19 - 3/22/19) TD 7<u>-7/8</u>? hole @ 23,262'. RIH w/ 272 jts 5-1/2? 17# P110EC VAMTOP HT csg, 218 jts 5-1/2? 17# P110EC DWC/C IS PLUS csg, & 3 jts 5-1/2? 17# P110HC BTC csg, set @ 2<u>3,169'</u> Lead w/ 329 sx cmt, yld 1.39 cu ft/sk. Tail w/ 1<u>612 s</u>x CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 512 bbls BW. TOC @7650'. RR @ 10:00.