Submit One Copy To Appropriate District	State of	New Me	vico		Ea	rm C-103
Office						
District I	Energy, Minerals	and Natu	ral Resources		Revised Nove	mber 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OU CONSEDI		DIVISION	WELL API 30-025-087		
811 S. First St., Artesia, NM 88210 District III				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410					TE S FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe	e, NM 87	/303	6. State Oi 27950	l & Gas Lease No.	
	CES AND REPORTS O	N WELLS		7 Lease N	ame or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEE	PEN OR PLU	UG BACK TO A	STATE N		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other 💡			8. Well Nu	mber 005	
2. Name of Operator		HUBB	S OCD	9. OGRID		
OXY USA, WTP			<u>n 2010</u>		463	· · · ·
3. Address of Operator 1017 W Stanolind Rd, Hobbs, NM	88240	JAN 2	92019		ame or Wildcat VEN RIVERS/QUE	EN
4. Well Location		RECE	EIVED	111120/02		
Unit Letter <u>M: 660</u> feet fro	m the <u>SOUTH</u> line and g					
Section 2 Township 22	2 S Range 36 E NMP	М	County LEA			
	11. Elevation (Show wh	hether DR,	RKB, RT, GR, etc.))		
12. Check Appropriate Box to	3515 RKB Indicate Nature of N	lotica D	anort or Other D	oto	I	·
		ouice, N	-		Ĩ	pm.
NOTICE OF INT					REPORT OF:	
	PLUG AND ABANDON	=	REMEDIAL WORK	-		
	CHANGE PLANS		COMMENCE DRI			\boxtimes
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB		
OTHER:			🛛 🛛 Location is re	ady for OCD	inspection after P&	A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been fill \mathbf{X} A steel marker at least 4" in diam						
A steel marker at least 4 in dian	icici and at least 4 abov		ievel has been set in	concrete. It	snows the	
OPERATOR NAME, LEA						<u>ON OR</u>
<u>UNIT LETTER, SECTION</u> PERMANENTLY STAMP				<u>IN HAS BEI</u>	<u>EN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment						
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
\square If this is a one-well lease or last r						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)		~ ~~				
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 						
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution	on infrastructure.		-			
When all work has been completed, re		propriate E	District office to sche	edule an insp	ection.	
SIGNATURE	TT	ΓLE <u>ENV</u>	IRONMENTAL CO	ORDINAT	OR_DATE	5-15
TYPE OR PRINT NAME <u>ROLAND</u> For State Use Only	<u>BYRON WESTER</u> _E-	MAIL: <u>R</u>	oland_Wester@oxy	.com_ PHO	NE: <u>575-631-7017</u>	

APPROVED BY:	Keny	Forther	
_	ð		

TITLE Compliance	Officer A	DATE 4-10-19
	- pv	