Form 3 160-5 (June 2015)

## DEPARTMENT OF THE INCENTISDAD FIELD OFFICE Expires: BUREAU OF LAND MANAGEMENT SDAD FIELD OFFICE Expires: NMLC063798 **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	is form for proposals to II. Use form 3160-3 (API	D) for such proposals. 🔍 🥄	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on page 300 NR	If Unit or CA/Agn	eement, Name and/or No.	
1. Type of Well  Oil Well Gas Well Oth	8. Well Name and No CHARLES LING 9. API Well No. 30-025-45080-	FED COM 211H			
2. Name of Operator MATADOR PRODUCTION C		TAMMY R LINK adorresources.com	9. API Well No. 30-025-45080-	00-X1	
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 575-627-2465	10. Field and Pool or WOLFCAMP	Exploratory Area	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,	)	11. County or Parish, State		
Sec 11 T24S R33E NWNW 3/ 32.238384 N Lat, 103.549950			LEA COUNTY,	, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
C Nation of Vacant	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report     ■     Subsequent Report     Subsequen	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
_	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondent Notices must be file	give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco	g date of any proposed work and appro- red and true vertical depths of all perti . Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once	
BLM Bond No.NMB0001079					

Surety Bond No:RLB0015172

Spud:12/2/21018

See Attached Casing and Cement Actual's

14. I hereby certify t	hat the foregoing is true and correct. Electronic Submission #459463 verifie For MATADOR PRODUCTION						
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/28/2019 (19PP1463SE)							
Name (Printed/Typ	ped) TAMMY R LINK	Title	PRODUCTION ANALYST				
Signature	(Electronic Submission)	Date	03/27/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title	Accepted for Record	MAR 2 9 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard Carlsbad Field Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Charles Ling Fed Com #211H HRS;MIN WT LB/FT DATE STRING FLUID TYPE GRADE CONN HOLE SZ CSG SZ TOP CSG DEPTH SET WAIT ON CMT PRESS HELD LD SX LD YIELD TL SX TL YIELD TTL SX CLASS TOP OF CMT METHOD USED BBLS TO SURF SX TO SURF LENGTH 1" RAN (fraction) (fraction) (feet) (feet)
17 1/2 13 3/8 0 1350 (decimal hours) (if circulated) (if circulated) (if topped out) (list) (psi) (feet) (list) (decimal) (list) 12/3/2018 SURF 12/8/2018 INT 1 12/15/2018 INT 2 TOP J-55 1045 1.73 415 1.33 1460 Fresh Water 54 50 RUITT 1350 1500 c 747 0 Circ 230 12 1/4 9 5/8 0 5232 8 3/4 7 5/8 0 4915 8 3/4 7 5/8 4915 12640 1.35 1420 1.46 850 Brine 40.00 J-55 BUTT 10.5 2770 1005 1.9 415 0 Circ 125 369 29.70 P-110 BUTT 24.0 2880 600 2.34 250 2500 Calc 12/15/2018 INT 2 8TM Cut Brine 29.70 VAM HTF-NR 12/28/2018 PROD TOP Oil-Based Mud 12/28/2018 PROD M Oil-Based Mud 20.00 P-110 VAM DWC/C-IS MS 6 3/4 5 1/2 0 12304 USS Eagle SFH 6 3/4 5 1/2 12304 17089 525 1.38 465 1.24 990 2850 Calc 20.00 P-110 12/28/2018 PROD BTM Oil-Based Mud 6 3/4 4 1/2 17089 17325 P-110 13.50

Top of Prod Casing Float Collar (	eet): 17140
Burst Port Sub - First Take Point (	eet): 17091
KOP (fee	MD) 11812
KOP (feet	TVD) 11799