

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-26692

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Off. Resvr.
Other Downhole Commingle

2. Name of Operator FASKEN OIL & RANCH LTD Contact: ADDISON GUELKER
E-Mail: addisong@forl.com

3. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432-687-1777

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 510FSL 510FEL
At top prod interval reported below 510FSL 510FEL
At total depth 510FSL 510FEL

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. FEDERAL 26A 3

9. API Well No. 30-025-29400 39008

10. Field and Pool, or Exploratory EK; DELAWARE / Bone Springs

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T18S R33E Mer

12. County or Parish LEA 13. State NM

14. Date Spudded 09/26/2018 15. Date T.D. Reached 10/06/2018 16. Date Completed ☐ D & A ☒ Ready to Prod. 10/06/2018 17. Elevations (DF, KB, RT, GL)* 3823 GL

18. Total Depth: MD 9970 TVD 9970 19. Plug Back T.D.: MD 9888 TVD 9888 20. Depth Bridge Plug Set: MD 9888 TVD 9888

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	54.4	0	1531		590	268	0	
11.000	8.625	32.0	0	3098		750	267	0	
7.875	5.500	17.0	0	9951	6392	300	107	2008	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9845							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE DOLOMITE	5267	5278	5267 TO 5278	0.420	12	OPEN C1
DELAWARE BELL CANYON	5356	5387	5356 TO 5387	0.420	31	OPEN C1
DELAWARE CHERRY CANYON	5702	5730	5702 TO 5730	0.400	29	OPEN C1
1ST BONE SPRING UPPER SAND	8694	8704	8694 TO 8704	0.570	40	OPEN C2

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	DAC ORDER # 4183
	30-025-39008-C1 = Delaware
	30-025-39008-C2 = Bone Springs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/06/2018	10/10/2018	24	→	0.0	76.0	66.0	38.0	0.84	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	50		→	0	76	66		PQW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #440792 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRAYBURG	4946	5350	DOLOMITE	GRAYBURG	4946
BELL	5350	5618	SANDSTONE, DOLOMITE	BELL	5350
CHERRY	5618	6515	SANDSTONE, CARBONATE	CHERRY	5618
BRUSHY	6515	7520	SANDSTONE	BRUSHY	6515
1ST BONE SPRING CARB	7520	8826	CARBONATE	1ST BONE SPRING CARB	7520
1ST BONE SPRINGS SS	8826	9136	SANDSTONE	1ST BONE SPRINGS SS	8826
2ND BONE SPRINGS	9136	9444	LIMESTONE, SANDSTONE	2ND BONE SPRINGS	9136
3RD BONE SPRINGS	9936	10420	LIMESTONE, SANDSTONE	3RD BONE SPRINGS	9936

32. Additional remarks (include plugging procedure):

Field Cont.: EK; Bone Springs

Producing Intervals Cont.:

1st Bone Spring Lower Sand: Top 9075. Bottom 9132

2nd Bone Spring Upper Sand: Top 9468. Bottom 9475

Lower Bone Springs: Top 9775. Bottom 9790.

Perforation Record Cont.:

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #440792 Verified by the BLM Well Information System.
For FASKEN OIL & RANCH LTD, sent to the Hobbs

Name(please print) ADDISON GUELKER

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #440792 that would not fit on the form

32. Additional remarks, continued

9075-9132'. Size-.57, 20 holes, open.

9468-9475'. Size .57, 28 holes, open.

9775-9790'. Size .57, 32 holes, open.

We drilled out the CIBP @ 5900'. Well is being downhole commingled between the Delaware and Bone Springs.