Submit I Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 3002545491 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease Santa Fe. NM 87505 District IV - (505) 476-3460 STATE 🛛 FEE | 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **WEST EUMONT UNIT** PROPOSALS.) 8. Well Number 217 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number FORTY ACRES ENERGY, LLC 371416 3. Address of Operator 10. Pool name or Wildcat 11777 Katy Freeway, Suite #305, Houston, TX 77079 EUMONT; Yates-Seven Rivers-Queen (Oil) 4. Well Location Unit Letter B: 3135 feet from the North line and 1950 feet from the East line Section Township 21S Range 35E **NMPM** LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** □ **TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.**✓ P AND A П **PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB** Ø DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well on 2/14/2019 at 11:30am. Surface casing, 8 5/8" 24#/FT, 8RD, ST&C CSG set at 1665.69'. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE 510 PSI. BUMP PLUG W/ 1300 PSI @ 01:20 AM 02/17/19. WOC. Reached TD of 4250' on 02/20/2019. Production casing, 5 1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4249.1'. PUMP 20 BBLS FW SPACER PUMP 220 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.23 CU FT/SK TAILED W/ 110 SKS CLASS C MIXED AT 14.8 PPG W/ YIELD OF 1.33 CU FT/SK, DROP TOP PLUG AND DISPLACE W/ 98 BBLS FW. FINAL LIFT PRESS 2874 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING

Rig Release Date:

Geologist

TITLE

TITLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Type or print name <u>Jessica LaMarro</u> E-mail address: <u>jessica@faenergyus.com</u> PHONE: 832-706-0041

02/21/2019

DATE 04/09/2019

DATE OY/0/19

Spud Date:

SIGNATURE

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

02/14/2019