

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-26323
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warren
8. Well Number: 1
9. OGRID Number 076782
10. Pool name or Wildcat Midway Devonian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Cobalt Operating, LLC

3. Address of Operator  
PO Box 51468, Midland, TX 79710

4. Well Location

Unit Letter G : 2088 feet from the North line and 1976 feet from the East line

Section 8 Township 17-s Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3784' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Drilled lateral from existing well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rigged up, pulled rods tubing, set CIBP at 12,729' with 5 sx, set CIBP at 11,353', set whipstock at 11,347' oriented at 284 degree azimuth. Drilled 4.625" lateral landing (87 degrees) in the Devonian at 11,800 and continued drilling west/northwest to Total Depth of 13,100' md (11,852' tvd), Vertical Section 1,470 feet. Ran 2-7/8" 7.9# liner from 10,300 to 13,100 and cemented with 130 sacks of Class H cement. Top of cement is calculated to be 10,300. First take point is at 11,995' md (11,802' tvd). Last take point is 13,094' md (11,852' tvd). Tubing is set at 4,300 feet.

Spud Date: 2/1/2019

Rig Release Date: 4/3/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Burkett TITLE Engineer DATE: 4/5/2019

Type or print name: Mark Burkett E-mail address: mark@cobaltoperating.com PHONE: 432-312-5939

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 4-11-19  
Conditions of Approval (if any):  
P.K. 4-10