| Office | State of New Mex | | | Form C-103 |
|---|--|--|--|--|
| District I - (575) 393-6161 | Energy, Minerals and Natural Resources | | Revised July 18, 2013 WELL API NO. | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | | | 0-025-26323 | |
| BILS. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | | DI A ISI | Indicate Type of Le | ease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr | | STATE State Oil & Gas Lea | FEE 🛚 |
| <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 875 | | State Oil & Gas Lea | ase No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 8 % X | 7 | |
| SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC | CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLA CATION FOR PERMIT" (FORM C-101) FOR | BACK TO A | 7. Lease Name or Uni Warren | t Agreement Name |
| 1. Type of Well: Oil Well Gas Well Other | | 6. [8 | 8. Well Number: 1 | |
| 2. Name of Operator | | 9 | 9. OGRID Number | |
| Cobalt Operating, LLC 3. Address of Operator | | 076782 10. Pool name or Wildcat | | |
| PO Box 51468, Midland, TX 79710 | | | Midway Devonian | |
| 4. Well Location | | | | |
| | 88 feet from the <u>North</u> line a | nd 1076 feet from | the Fact line | |
| | | | | |
| Section 8 | 11. Elevation (Show whether DR, | Range 37-E | NIVIFIVI COL | ility LEA |
| | 3784' GL | | | |
| | | | 0.1 | |
| 12. Check A | Appropriate Box to Indicate Na | ture of Notice, R | eport or Other Dat | a |
| NOTICE OF IN | TENTION TO: | SUBS | EQUENT REPO | RT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | TERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILL | | ND A |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | ЮВ 🗆 | |
| DOWNHOLE COMMINGLE | | | | |
| | | | | |
| CLOSED-LOOP SYSTEM OTHER: | | OTHER: Drilled late | ral from existing well | |
| OTHER: 13. Describe proposed or comp | leted operations. (Clearly state all po | ertinent details, and g | ive pertinent dates, in | cluding estimated date |
| OTHER: 13. Describe proposed or comp | ork). SEE RULE 19.15.7.14 NMAC. | ertinent details, and g | ive pertinent dates, in | cluding estimated date |
| OTHER: 13. Describe proposed or comp of starting any proposed wo proposed completion or rec | ork). SEE RULE 19.15.7.14 NMAC ompletion. | ertinent details, and g For Multiple Comp | ive pertinent dates, in letions: Attach wellb | cluding estimated date ore diagram of |
| OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Rigged up, pulled rods tubing, | ork). SEE RULE 19.15.7.14 NMAC ompletion. set CIBP at 12,729' with 5 sx, | ertinent details, and g For Multiple Comp set CIBP at 11,35 | give pertinent dates, in bletions: Attach wellb | ocluding estimated date ore diagram of ht 11,347' oriented |
| OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Rigged up, pulled rods tubing, at 284 degree azimuth. Drille | ork). SEE RULE 19.15.7.14 NMAC ompletion. set CIBP at 12,729' with 5 sx, dt 4.625" lateral landing (87 de | ertinent details, and g For Multiple Comp set CIBP at 11,35 grees) in the Dev | tive pertinent dates, in eletions: Attach wellb 3', set whipstock a onian at 11,800 ar | ocluding estimated date ore diagram of https://www.nt.11,347' oriented and continued |
| OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or reconstruction. Rigged up, pulled rods tubing, at 284 degree azimuth. Drilled drilling west/northwest to Total | ork). SEE RULE 19.15.7.14 NMAC ompletion. set CIBP at 12,729' with 5 sx, at 4.625" lateral landing (87 de la Depth of 13,100' md (11,85) | ertinent details, and g For Multiple Comp set CIBP at 11,35 grees) in the Dev 2' tvd), Vertical S | give pertinent dates, in eletions: Attach wellb 3', set whipstock a onian at 11,800 ar ection 1,470 feet. | icluding estimated date ore diagram of at 11,347' oriented and continued Ran 2-7/8" 7.9# |
| OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Rigged up, pulled rods tubing, at 284 degree azimuth. Drilled drilling west/northwest to Tot liner from 10,300 to 13,100 ar | ork). SEE RULE 19.15.7.14 NMAC ompletion. set CIBP at 12,729' with 5 sx, and 4.625" lateral landing (87 de la landing (11,85 and cemented with 130 sacks of | ertinent details, and g For Multiple Comp set CIBP at 11,35 grees) in the Dev 2' tvd), Vertical S f Class H cement. | give pertinent dates, in eletions: Attach wellb 3', set whipstock a onian at 11,800 ar ection 1,470 feet. Top of cement is | ncluding estimated date ore diagram of it 11,347' oriented and continued Ran 2-7/8" 7.9# calculated to be |
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