<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210
District III

Date: 5/4/2019

Phone: 432-312-5939

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Revised August 1, 2011

Form C-104

1000 Rio Brazos District IV 1220 S. St. France		nta Fe, NM 87		12	Il Conservat 20 South St Santa Fe, N	. Francis D IM 8750	# Y	RIZAMON	•		AMENDED REPOR	
<sup>1</sup> Operator n Cobalt Oper		<u>LOWABLE</u>	ANDS	SH.	286255							
PO Box. 514 Midland, TX			Reason for Filing Code/ Effective Date  RC Drilled lateral in same zone existing well									
<sup>4</sup> API Number	<sup>5</sup> Poo			<sup>6</sup> Pool Code								
30-025-26323   Midway: Devonian   Property Code   Property Name					<del></del>	46320				20 ell Numb	nor .	
309	596			Warı					1			
II. 10 Surface Loca Ul or lot no.   Section   To		Township	Range Lot Idn		Feet from the	North/South Line		Feet from the	Feet from the East/W		Vest line County	
G	8	17S	37E	Bot Iun	2088	North	Line	1976	East		LEA	
II Bo	ttom Ho	le Locatio			In	Tay (1/0 )	1				7	
UL or lot no. F	Section 8	Township 17S	Range 37E	Lot Idn	Feet from the	North/South North	1 line	Feet from the 3384	East/V East	Vest line	County LEA	
Lse Code P Code			thod 14 Gas Connecti Date		<sup>15</sup> C-129 Per	mit Number	16 C	-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil a	nd Gas	Transpor	ters						<u> </u>			
<sup>18</sup> Transpor OGRID	ter	19 Transporter Name and Address									<sup>20</sup> O/G/W	
252452		BML Inc PO Box 5061									O	
		Abilene, Texas 79606										
	v •											
	٥											
IV. Well	Comple	etion Data										
<sup>21</sup> Spud Date Feb 1, 2019		<sup>22</sup> Ready Date 4/3/2019		<sup>23</sup> TD 13,100				11995md - 13	<sup>25</sup> Perforations 1995md - 13094 md 1802 tvd 11852 tvd		<sup>26</sup> DHC, MC MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casing		ıg Size	<sup>29</sup> Depth Se		t 11802 tvd 11	032 tvu	30 Sacks Cement		
17			13-3/8			400			400			
11		8-5/8			4396			1600				
7-7/8			5-1/2			11977			1300			
4-5/8			2-7/8 Liner			10,300 to 13,100 md			130			
V. Well 7  31 Date New		ta <sup>2</sup> Gas Delive	Doto	33 7	Test Date	<sup>34</sup> Test	Longth	35 TI	na Prace	ura	<sup>36</sup> Csg. Pressure	
4/3/2019		N/A	*				ır	•	35 Tbg. Pressure 45		45	
<sup>37</sup> Choke Si N/A	ze	<sup>38</sup> Oil 10		<sup>39</sup> Water 10		<sup>40</sup> Gas 0					<sup>41</sup> Test Method F	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Mark Burkett						Approved by:  Title:  A Title:						
Title: President						Approval Date: Mar						
E-mail Address: mark@cobaltoperating.com						4-11-19						
2 man / Address. managevountepolating.com												

Submit C-105 to accommodate changes resulting from lateral extension of well