

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. 30-025-44821								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>North Hobbs (GSA) Unit</b> 6. Well Number: 660								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Occidental Permian Ltd.</b>		9. OGRID 157984								
10. Address of Operator <b>P.O. Box 4294, Houston, TX 77210</b>		11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	13	18S	37E	M	854'	SOUTH	967'	WEST	LEA
BH:	N	13	18S	37E	N	571'	SOUTH	1386'	WEST	LEA
13. Date Spudded 11/7/2018	14. Date T.D. Reached 11/10/2018		15. Date Rig Released 11/11/2018			16. Date Completed (Ready to Produce) 12/18/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3678' GL		
18. Total Measured Depth of Well 4674' <i>V-4628</i>		19. Plug Back Measured Depth 4484'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Compensated Neutron Log			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2394 - 4452'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36		1557'		13.5"		C 900 sx		0
7"		23		4664'		8.75"		C 270 sx		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8	4067'				
26. Perforation record (interval, size, and number) 4186' - 4452'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					2394 - 4355		Cement Squeeze w/ 7" CICR set @ 4488'			
					4186 - 4452		Acid job w/ 2500 gals of 15% nefe acid			
<b>28. PRODUCTION</b>										
Date First Production 4/1/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing/Pumping				Well Status (Prod. or Shut-in) Prod				
Date of Test 4/4/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 5546	Water - Bbl. 499	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 5546	Water - Bbl. 499	Oil Gravity - API - (Corr.) 32				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of the North Hobbs Unit CO2 flood.							30. Test Witnessed By			
31. List Attachments C102, C104, Logs, Inclination Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Roni Mathew</i>		Printed Name Roni Mathew		Title Regulatory Specialist		Date 04/03/2019				
E-mail Address roni_mathew@oxy.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,535	1,535	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1,666	1,666	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2,763	2,742	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2,988	2,962	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3,518	3,485	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3,805	3,768	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,080	4,040	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T.	T. Entrada	
T. Wolfcamp			T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,535	1,666	132					
1,666	2,742	1,075					
2,742	2,962	221					
2,962	3,485	522					
3,485	3,768	284					
3,768	4,040	272					
4,040							