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Bit: IG IG <thig< th=""> IG IG IG</thig<>	12.Location	Unit Lt	r	Section		Township		Range Lot		F		Feet from the		N/S Line		Feet from the		ine	County	
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Signature Mathew Name Roni Mathew Title Regulatory Specialist Date 04/03/2019	I hereby certi	Ty that i	the in	fofma	tiøn st	nown c		sides of this	fori	n is tr	ue (and comp	lete		f my	knowle	edge an			
E-mail Address roni_mathew@oxy.com	Signature	R	- /	tate	Æ	>			/ lath	ew		Tit	le	Regulato	ry Si	pecialis	t	Date	04/03/2019	
	E-mail Addre	E-mail Address roni_mathew@oxy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southea	stern New Mexico	Northw	Northwestern New Mexico					
T. Rustler 1,5	35 1,53	5 T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt 1,6	66 1,66	6 T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2,7	63 2,74	2 T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2,9	88 2,96	2 T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3,5	18 3,48	5 T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3,8	05 3,76	8 T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4,0	80 4,04	0 T. Simpson	T. Mancos	T. McCracken					
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry		T. Gr. Wash	T. Dakota						
T.Tubb		T. Delaware Sand	T. Morrison						
T. Drinkard		T. Bone Springs	T.Todilto						
T. Abo		Τ.	T. Entrada						
T. Wolfcamp		T	T. Wingate						
T. Penn		Τ	T. Chinle						
T. Cisco (Bough (C)	T.	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto							
No. 2. fromto	No. 4, fromtoto							
IMPORTANT WATER SANDS								

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from.
 to
 feet.

 No. 2, from.
 to
 feet.

 No. 3, from.
 to
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1,535	1,666	132					
1,666	2,742	1,075					
2,742	2,962	221					
2,962	3,485	522					
3,485	3,768	284		:			· .
3,768	4,040	272					
4,040							