

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-44259</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <div style="text-align: right; font-weight: bold;">CONVOY 28 STATE COM</div>														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		6. Well Number: <div style="text-align: right; font-weight: bold;">606H</div>		4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>			9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>															
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>			11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">TRISTE DRAW; BONE SPRING, EAST</div>															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	28	24S	33E		539'	NORTH	2322'	EAST	LEA								
BH:	O	33	24S	33E		111'	SOUTH	2517'	EAST	LEA								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)												
01/19/2018	02/05/2019	02/08/2019		03/08/2019		3521' GR												
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run												
MD 22,427' TVD 12,217'		MD 22,426' TVD 12,217'		YES		None												
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
BONE SPRING 12,440-22,426'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
13 3/8"	54.5# J-55	1,314'	17 1/2"	1145 SXS CL C/CIRC														
9 5/8"	40# J-55	5,082'	12 1/4"	1260 SXS CL C/CIRC														
7 5/8"	29.7# HCP -110	11,580'	8 3/4"	610 SXS CL H/CIRC														
5 1/2"	20# ICYP 110	22,412'	6 3/4"	930 SXS CL/H TOC @	8320' CBL													
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number)  <div style="text-align: center; font-weight: bold;">12,440 - 22,426'    3 1/8" 1980 holes</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,440-22,426'</td> <td>Frac w/ 25,409,990 lbs proppant; 390,213 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,440-22,426'	Frac w/ 25,409,990 lbs proppant; 390,213 bbls load fld				
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<b>28. PRODUCTION</b>																		
Date First Production <div style="text-align: center; font-weight: bold;">03/08/2019</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center; font-weight: bold;">FLOWING</div>				Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">PRODUCING</div>												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
03/28/2019	24	64		3406	6221	7515	1826											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
	1035					43												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>						30. Test Witnessed By												
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature				Printed Name	Kay Maddox		Title	Regulatory Analyst		Date	04/05/2019							
E-mail Address    kay_maddox@eogresources.com																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,198'	T. Canyon BRUSHY 7,417'	T. Ojo Alamo	T. Penn A"
T. Salt 1,581'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,916'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 10,117'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING 10,604'	T. Wingate	
T. Penn	T. 3RD BONE SPRING 11,912'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology