

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-30486	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
8. Well Number: 223	
9. OGRID Number: 157984	
10. Pool name or Wildcat Hobbs (G/SA)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-29-19 - Road rig to loc. Set racks & Load w/ 2 3/8" WS Tbg. MI & RU rig on base beam. SION & Secure loc.

4-01-19 - Check Prod & Surface csg Both had 0 psi & No Blow. Function test BOP Tested good, ND WH & NU BOP. PU 2 3/8" Perf sub & RIH W/ 2 3/8" WS Tbg. Tag TOC on top of existing CIBP at 3935' (Notified Kerry Fortner W/ the OCD on tag depth & Today's plans.) Circ hole w/ Plug Mud & Test Prod csg to 800 psi tested good. POH w/ EOT at 2955'. & Spot 50 sxs CL: C neat cmt F/ 2955' to CTOC at 2657'. POH W/ 25- jts 2 3/8" WS Tbg. SION & Secure well.

4-02-19 - Check Prod & Surface csg Both had 0 psi & No Blow. Function test BOP. RBIH & Tag TOC at 2662'. Notified Kerry W/ OCD on tag depth & our Daily Plans. He Ok'd tag depth. TOH LD 31 - Jts 2 3/8" WS tbg. W/ EOT at 1702' spot 50 sxs CL: C w/2% calcium F/ 1702' to CTOC at 1404' TOH w/ 25 - jts 2 3/8" Tbg. S/I WOC. RBIH & tagged TOC at 1411'. TOH LD WS Tbg. W/ EOT at 257' ND BOP & RU on tbg & Circ 50 sxs CL: C neat Cmt F/ 257' to surface. POH LD Remaining 2 3/8" WS Tbg. Top off prod csg to surf. SION & Secure well. RD rig & Aux equipment

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Perry TITLE Production Engineer DATE 4/03/2019

Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-11-19
Conditions of Approval (if any):