Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Office Energy Minerals and Note 1 Pagentrees	Revised November 3, 2011
District I Energy, Witherars and Nation Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-025-41742
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV Santare, No. 8750	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	JUNCTION BVJ STATE
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number #1
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	VACUUM; BONE SPRING, SOUTH
4. Well Location	
Unit Letter P: 250 feet from the SOUTH_line and 660 feet from the EAST line	
Section 36 Township 18S Range 35E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3830' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
<del>_</del>	DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEM	ENT JOB
OTHER:	and the OOD improveding often DOA
OTHER:    \times \text{ Location is ready for OCD inspection after P&A} \times  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been re	moved. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE: REGULATORY SPECIALIST DATE 04/01/2019	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658 <u>For State Use Only</u>	
APPROVED BY: Yerry Forthe TITLE Compliance Conditions of Approval (if any):	Office A DATE 4-11-19