Form 3160-4 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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WELL COMPLETION OR RECOMPLETION REPORT AND LOGICE									b	5 2 2 Serial No. MNM114988							
la. Type of	Well 🔯	Oil Well	Gas '	Well [	Dry	Othe	ır			_ <	CF	6. If	Indian, Allo	ttee or	Tribe Na	me	
b. Type of	f Completion	<b>⊠</b> N Othe	lew Well er	Work	Over	☐ Deepe	en 🔲 1 	Plug	Back		esvr.	7. Ui	nit or CA A	greeme	nt Name	and N	ο.
2. Name of DEVON	Operator NENERGY	PRODUC	CTION COE	HRANE reb			ECCA DI	EAL					ase Name a			<del></del>	
3. Address 333 WEST SHERIDAN AVENUE Sa. Phone No. (include area code) OKLAHOMA CITY, OK 73102 Ph: 405-228-8429											9. API Well No. 30-025-43791-00-S1						
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC					
Sec 1 T26S R33E Mer NMP At surface NWNW 200FNL 420FWL 32.079185 N Lat, 103.533234 W Lon Sec 1 T23S R33E Mer NMP												11. Sec., T., R., M., or Block and Survey or Area Sec 1 T26S R33E Mer NMP					
At top prod interval reported below NENW 118FNL 1033FWL 32.079185 N Lat, 103.533234 W Lon Sec 12 T26S R33E Mer NMP										n	12. County or Parish 13. State					NIVIP	
At total depth SWSW 221FSL 995FWL 32.051613 N Lat, 103.530487 W Lon  14. Date Spudded 15. Date T.D. Reached 16. Date Completed											LEA NM  17. Elevations (DF, KB, RT, GL)*						
13. Date 1.5. Reached 10. Date Collineted 17. Elevations (Dr. R.S. R1, 07/22/2017 03/30/2018 08/03/2018 17. Elevations (Dr. R.S. R1, 08/03/2018 3319 GL																	
18. Total Depth: MD 22910 19. Plug Back T.D.: MD 21307 20. Depth Bridge Plug Set: MD TVD 12871 TVD																	
21. Type E CBL	lectric & Oth	er Mecha	nical Logs R	un (Submi	copy of	each)					well cored DST run? tional Sur		<b>⊠</b> No	Yes	(Submit a (Submit a (Submit a	ınalys	is)
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in well	)						Tomas our			103	(Submit t	anary 3	
Hole Size	Size/G	rade	Wt. (#/fl.)	Top (MD)		tom St ID)	age Cementer Depth		No. of Sks. & Type of Cement		Slurry (BB		Cement Top*		Amount Pulled		
14.750		750 J-55			0	<del>                                     </del>					1100			0	1		385
•	9.875 7.625 P-110 6.750 5.500 P-110		29.7	<del></del>				ᅱ	950 888					0			191
6.750	9.50	U P-110	20.0		4 -	21400					<del>' </del>			0650		+	0
		-			1			一			<del>                                     </del>				7		<u>.                                      </u>
	·																
24. Tubing								_					<del></del>				
Size	Depth Set (N	(D)   P	acker Depth	(MD)	Size	Depth S	et (MD)	₽?	acker Dep	th (MD)	Size	De	pth Set (MI	D)   I	acker De	pth (N	MD)
25. Produci	ng Intervals					26. Pe	rforation l	Reco	rd		L	_L .	<del></del>				
	ormation		Тор		Bottom				Interval		Size `	1	No. Holes		Perf. Sta	atus	
A)	WOLFC	AMP		2992	2043	7		12992 TO 20437				972 OI					
В)																	
C)			•									$\bot$					
D)						_l											
	racture, Treat		ment Squeeze	e, Etc.			_										
	Depth Interva		437 16,647,	275# DBO	9484 G	AL ACID		An	nount and	Type of N	laterial			-			
<del>.</del>	1233	2 10 20	437 10,047,	310#11101	, 0-10-1 0	AL AGID										-	
	ion - Interval		.,														
Date First Produced 08/20/2018			Production	Oil BBL 403.0	Gas MCF 698	Wate BBL					у	Product	ction Method		M WELL		<b>,</b>
Choke	Tbg. Press. Csg.		24 Hr.	Oil	Gas		Water Gas:C		i	Well	ACC	EPTED FOR R			ECOT	<del>to</del>	
SI 311.0 -			Rate	BBL 403		BBL	1350 Ratio		1732	1732							
28a. Produc	tion - Interva	l B													$\Box$		
		Test Production	Oil Gas BBL MCF			Water Oil Grav BBL Corr. A				y	Produc	Mal 9	الاي مرار //	11 1	0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL		Gas:Oi Ratio	1	Well	RUK		OF LAND				-
	SI	<u></u>										CARL	SBAD FIE	LD OF	·ICE	<u></u>	<u> </u>

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #435659 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*

\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*

District   Test   Tes	28b. Prode	uction - Interv	al C								·			
Size   Production - Interval D   December										Production Method				
Size   Production - Interval D   December	<del></del>	m 0			03	Con	37-1	Constitution	37/-1	II Canana			<del></del>	
Due   Tent   T		Flwg.							Well S					
Date   Production   Date   Production   Date   Production   Date   Dat	28c. Produ	uction - Interv	al D					_ <u>L</u>						
Size   Prog.											Production Method			
30. Summary of Porous Zones (Include Aquifers): Show all important soes of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top Bottom  Descriptions, Contents, etc.  Name  Top Meas. Depth RUSTLER  SALADO  1280  SASLADO  1280  SALADO  12		Flwg. Press. Rate BBL MC							We	ll Status				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-istem tests, including driph interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Botton Descriptions, Contents, etc. Name Top Meas. Depth			Sold, used	for fuel, vent	ed, etc.)	·			•					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Descriptions 1280 BARREN SALADO 1280 5089 BARREN SALADO 1280 1280 5089 BARREN SALADO 1280 1280 5089 BARREN SALADO 1280 BASE OF SALT 5098 5162 BARREN SALADO 1280 BASE OF SALT 5098 BASE OF SAL			Zones (In	clude Aquife	rs):			<del></del>		31. For	mation (Log) Mari	kers		
Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Meas. Depth	tests, i	ncluding dept	zones of po h interval	orosity and co tested, cushic	ontents there on used, time	eof: Cored in tool open,	ntervals and flowing and	all drill-stem shut-in pressure	es					
RUSTLER   Sep   1280   SALADO   SALAD		Formation Top Bottom						ons, Contents, et	c.		Name M			
32. Additional remarks (include plugging procedure): Intermediate csg as follows: TD 9 7/8* hole @ 8738* & 8 3/4* hole @ 12607*. RIH w/ 188 jts 7 5/8* 29.70# P-110 BTC csg & 90 jts 7 5/8* 29.70# P-110 STL csg, set @ 12597*.  Production csg as follows: TD 6-3/4* hole @ 22,910*. RIH w/ 472 jts 5-1/2* 20# P-110  VAM-SG csg & 2 jts 4-1/2* 13.5# P-110 BTC, set @ 21.401*.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #435590 Verified by the BLM Well Information System.  For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0002SE)  Name(please print)  REBECCA DEAL  Title REGULATORY ANALYST  Signature  (Electronic Submission)  Date 09/18/2018	SALADO BASE OF DELAWAR BONE SP	SALT RE RING		1280 5098 5162 9347	5098 5162 9347	BAI BAI OIL OIL	RREN RREN JGAS JGAS		- <del>-</del>	SALADO BASE OF SALT DELAWARE BONE SPRING			989 1280 5098 5162 - 9347	
Intermediate csg as follows: TD 9 7/8" hole @ 8738' & 8 3/4" hole @ 12607'. RiH w/ 188 jts 7 5/8" 29.70# P-110 BTC csg & 90 jts 7 5/8" 29.70# P-110 STL csg, set @ 12597'.  Production csg as follows: TD 6-3/4" hole @ 22,910'. RiH w/ 472 jts 5-1/2" 20# P-110 VAM-SG csg & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 21,401'.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #435659 Verified by the BLM Well Information System.  For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (1900002SE)  Name (please print) REBECCA DEAL  Title REGULATORY ANALYST  Signature (Electronic Submission)  Date 09/18/2018		·												
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Name (please print) REBECCA DEAL  Title REGULATORY ANALYST  Signature (Electronic Submission)  Date 09/18/2018	34. I here	by certify that		Electi F	ronic Subm for DEVON	ission #435 ENERGY	659 Verifie PRODUC	d by the BLM \ FION COMPA	Well Info	rmation Sy o the Hobb	stem. s	hed instruction	ns):	
	Name	(please print)				- F- 4-22211	g = , = 0.10							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	ture	(Electror	nic Submissi	on)	<del></del>		Date	09/18/20	18				
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime fo	r any person kno	owingly a	nd willfully	to make to any de	partment or a	gency	