

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Dr. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**  
rebecca.deal@devn.com

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)  
**OKLAHOMA CITY, OK 73102** Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 1 T26S R33E Mer NMP  
At surface **NWNW 200FNL 420FWL 32.079185 N Lat, 103.533234 W Lon**  
Sec 1 T23S R33E Mer NMP  
At top prod interval reported below **NENW 118FNL 1033FWL 32.079185 N Lat, 103.533234 W Lon**  
Sec 12 T26S R33E Mer NMP  
At total depth **SWSW 221FSL 995FWL 32.051613 N Lat, 103.530487 W Lon**

5. Well Serial No. **MMNM114988**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. **SEAWOLF 1-12 FED 102H**

9. API Well No. **30-025-43791-00-S1**

10. Field and Pool, or Exploratory **WC025G09S253336D-UPPER WC**

11. Sec., T., R., M., or Block and Survey or Area **Sec 1 T26S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/22/2017** 15. Date T.D. Reached **03/30/2018** 16. Date Completed ☐ D & A ☒ Ready to Prod.  
**08/03/2018**

17. Elevations (DF, KB, RT, GL)\* **3319 GL**

18. Total Depth: **MD 22910 TVD 12871** 19. Plug Back T.D.: **MD 21307 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1027		1100		0	385
9.875	7.625 P-110	29.7	0	12597		950		0	191
6.750	5.500 P-110	20.0	0	21400		888		10650	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>WOLFCAMP</b>	<b>12992</b>	<b>20437</b>	<b>12992 TO 20437</b>		<b>972</b>	<b>OPEN</b>
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>12992 TO 20437</b>	<b>16,647,375# PROP, 8484 GAL ACID</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>08/20/2018</b>	<b>09/15/2018</b>	<b>24</b>	<b>→</b>	<b>403.0</b>	<b>698.0</b>	<b>1350.0</b>			<b>FLOW FROM WELL</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>		<b>311.0</b>	<b>→</b>	<b>403</b>	<b>698</b>	<b>1350</b>	<b>1732</b>	<b>POW</b>	

28d. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>			<b>→</b>						

**ACCEPTED FOR RECORD**  
**MAR 15 2019**  
*Alana Vignate*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #435659 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 2/3/2019

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	989	1280	BARREN	RUSTLER	989
SALADO	1280	5098	BARREN	SALADO	1280
BASE OF SALT	5098	5162	BARREN	BASE OF SALT	5098
DELAWARE	5162	9347	OIL/GAS	DELAWARE	5162
BONE SPRING	9347	12391	OIL/GAS	BONE SPRING	9347
WOLFCAMP	12391		OIL/GAS	WOLFCAMP	12391

## 32. Additional remarks (include plugging procedure):

Intermediate csg as follows: TD 9 7/8" hole @ 8738' & 8 3/4" hole @ 12607'. RIH w/ 188 jts 7 5/8" 29.70# P-110 BTC csg & 90 jts 7 5/8" 29.70# P-110 STL csg, set @ 12597'.

Production csg as follows: TD 6-3/4" hole @ 22,910'. RIH w/ 472 jts 5-1/2" 20# P-110 VAM-SG csg & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 21,401'.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #435659 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0002SE)

Name(please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***