SUNDRY NOTICES Do not use this form for abandoned well. Use for SUBMIT IN TRIPLICAT 1. Type of Well Coil Well Gas Well Other 2. Name of Operator EOG RESOURCES INCORPORATEDE-I 3a. Address PO BOX 2267 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or St Sec 24 T25S R33E SESW 50FSL 2190F 12. CHECK THE APPROPRIA TYPE OF SUBMISSION Convert 12. CHECK THE APPROPRIA TYPE OF SUBMISSION Convert 13. Describe Proposed or Completed Operation: Clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perf following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the site is ready for final inspection EOG IS REQUESTING PERMISSION TO FLARING 03/14/19-09/14/19 DUE TO MII VACA 24 FC 4H FL 60387063 VACA 24 FC 04H 3002540529 14. 1 hereby certify that the foregoing is true and correc Electronic FC Committed to Af Name (Printed/Typed) KRISTINA AGEE	AND REPORTS proposals to drill m 3160-3 (APD) for E - Other instruct Contact: KRI: Mail: kristina_agee@ 3b. Ph with the second second provey Description) WL TE BOX(ES) TO ze Casing g Repair ge Plans ert to Injection y state all pertinent det lete horizontally, give : primed or provide the B f the operation results i	Il or to re-mb and or such proposals. Stions on page 2 ISTINA AGEE Decogresources.com D. Phone No. (include area con- h: 432-686-6996 INDICATE NATURE TYPE Decogen Hydraulic Fracturin New Construction Plug and Abandon Plug Back tails, including estimated star subsurface locations and mee Bond No. on file with BLM/B in a multiple completion or n	Hobbs PR V5 PR V	 III Constraints of all performance of the sector of the sector	ement, Name and/or No. DM 4H DO-S1 Exploratory Area NE SPRING, NORTH State NM HER DATA Water Shut-Off Well Integrity Other Venting and/or Flaring stimute duration thereof.
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Signature (Electronic Submission)		Date 03/12	Date 03/12/2019		
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Approved By/S/ Jonathon_Shep			eum Er		Date
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.