Form 312:0-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAG METISDAD Field (OMB	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY Do not use th abandoned we	NOTICES AND REPOR is form for proposals to c II. Use form 3160-3 (APD	TS ON WELLS IN HIGH IN THE INTERNET INTERNET INTERNET. INTERNET INTERNET INTERNET INTERNET INTERNET INTERNET INTERNET INTERNET. INTERNET INTERNET INTERNET INTERNET. INTERNET INTERNET INTERNET INTERNET. INTERNET INTERNET. I INTERNET. INTERNET. INTERNET	NMNM96237 6. If Indian, Allottee	or Tribe Name	
· · · · · · · · · · · · · · · · · · ·	TRIPLICATE - Other instr		7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well S Oil Well Gas Well Oth	ner	HOBBS	8. Well Name and N MICRO BREW	DEU FEDERAL 01	
2. Name of Operator EOG Y RESOURCES INC Contact: KRISTINA AGEE APR 9. API Well No. E-Mail: kristina_agee@eogresources.com 9. API Well No. 30-025-36883-00-C1					
3a. Address 104 SOUTH 4TH STREET ARTESIA, NM 88210		CRISTINA AGEE AT The e@eogresources.com 3b. Phone No. (include Provide Ph: 432-686-6996	10. Field and Pool or RED TANK	r Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		, <u>-</u> , -	11. County or Parish, State		
Sec 13 T22S R32E SWSE 99		LEA COUNTY	, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
	Casing Repair	New Construction		Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, g k will be performed or provide the operations. If the operation resu- andonment Notices must be filed and inspection.	ive subsurface locations and measur ae Bond No. on file with BLM/BIA lts in a multiple completion or record l only after all requirements, includi	ed and true vertical depths of all pert Required subsequent reports must b mpletion in a new interval, a Form 31 ng reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has	
EOG IS REQUESTING PERM FLARING 03/19/19-09/19/19 I			GAS WILL BE MEASURED F		
MICRO BREW BEU FED 1 FL 90187090					
MICRO BREW BEU FEDERAL 1/BONE SPRING 3002536883 MICRO BREW BEU FEDERAL 1/DELAWARE 3002536883					
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #458157 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Hobbs					
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/19/2019 (19PP1346SE)					
Name (Printed/Typed) KRISTINA	Intue SR. REC	SULATORY ADMINISTRATOR	<u> </u>		
Signature (Electronic Submission)		Date 03/15/20	03/15/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By /s/ Jonathon Shepard					
Approved By					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** BLM REVISED **					

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.