Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM120908

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT AT ISDA TIED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-emerging abandoned well. Use form 3160-3 (APD) for such proposals.

OMB NO. 1004-0137
Expires: January 31, 201

HILLS AND REPORTS ON WELLS
NMNM120908

6. If Indian, Allottee or Tribe Name

abandoned wei						
SUBMIT IN TRIPLICATE - Other Instructions on page 15 1017 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Oil Well Gas Well Other 2. Name of Operator COG PRODUCTION LLC E-Mail: CSEELY@CONCHO.COM ON TO SUCH Proposals 7. If Unit or CA/Agreement, Name and/or No. WINDWARD FEDERAL 11H 9. API Well No. 30-025-43707-00-S1						
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth		N	CENT	8. Well Name and No. WINDWARD FED	ERAL 11H	
2. Name of Operator Contact: CATHY SEE COG PRODUCTION LLC E-Mail: CSEELY@CONCHO.CO			RE	9. API Well No. 30-025-43707-00-S1		
3a. Address 3b. Phone N. 2208 W MAIN STREET Ph: 575-74 ARTESIA, NM 88210 RATESIA, NM 88210			ea code)	10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		•	11. County or Parish, State		
Sec 30 T24S R32E NENE 210FNL 560FEL 32.195061 N Lat, 103.707047 W Lon				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	Acidize		tion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	Hydraulic Fract	turing 🔲 Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New Construction	on Recomp	plete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aband	lon 🗖 Tempo	rarily Abandon	Venting and/or Flari ng	
	□ Convert to Injection	□ Plug Back	☐ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE WINDWARD WEST FEDRAL CTB. FROM 3/11/19 TO 6/9/19. # OF WELLS TO FLARE: 3 WINDWARD FEDERAL #11H: 30-025-43707 WINDWARD FEDERAL #10H: 30-025-43708 BBLS OIL/DAY: 800 MCF/DAY: 16,000						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #456943 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2019 (19PP1227SE) Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH						
Signature (Electronic Submission)			3/05/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /s/ Jonathon Shepard				Engineer	-Rate 1 4 2019	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equinant to conduct which would entitle the applicant to conduct	t warrant or Ca	rlsbad Fi	eld Office			
Cata 10 LLC Constitution of Title 42 LLC Constitution of the state of						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #456943 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 -575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.