orin 3160-5° June 2015) DE	UNITED STATES	arlsbad Fiel	d Office	FORM APPROVED MB NO. 1004-0137 pires: January 31, 2018	
SUNDRY	NOTICES AND REPO	RTS ON ACD HO		No. /	
			6. If Indian, Al	lottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 285	7. If Unit or CA	A/Agreement, Name and/or No.	
1. Type of Well S Oil Well Gas Well Oth	her	D) for such proposals. Fructions on page 2885	5 2013 8. Well Name a LESLIE FE	nd No. DERAL COM 24H	
2. Name of Operator MATADOR PRODUCTION C	Contact:	AVA MONROE matadorresources.com	9. API Well No 30-025-44	5. 331-00-S1	
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		AVA MONROE matadorresources.com 3b. Phone No. (include a Ph: 972-371-5218 Fx: 972-371-5201	e) 10. Field and P DOGIE DI UNKNOW	10. Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or I	11. County or Parish, State	
Sec 17 T25S R35E SESE 390 32.124191 N Lat, 103.382813		LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE, REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resur	ne) 🔲 Water Shut-Off	
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Venting and/or Flar	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
SURETY BOND No. 0015172 Requesting to flare for 180 day Flaring due to compressor adj	ys; 04/09/2019 - 10/06/20				
Flaring at this TB:					
Leslie Fed. Com. 024H 30-02	5-44331 (Delaware, Brus	hy Canyon)			
 I hereby certify that the foregoing is Corr 	Electronic Submission #4	159023 verified by the BLM We RODUCTION COMPANY, sen ssing by PRISCILLA PEREZ	ell Information System t to the Hobbs on 03/26/2019 (19PP1415SE)	<u> </u>	
Name (Printed/Typed) AVA MON			GINEERING TECHNICIAN	1	
Signature (Electronic Submission)		Date 03/22/2	Date 03/22/2019		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By/s/ Jonathon Shepard			Title Petroleum Engineer MAR 2 7 2019		
nditions of approval, if any, are attached rtify that the applicant holds legal or equ nich would entitle the applicant to condu	utable title to those rights in the		bad Field Off	1	
le 18 U.S.C. Section 1001 and Title 43 states any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly an to any matter within its jurisdiction	d willfully to make to any departm	nent or agency of the United	
nstructions on page 2)			M REVISED ** BLM RE\	1/ 04	

Additional data for EC transaction #459023 that would not fit on the form

32. Additional remarks, continued

Leslie Fed. Com. 214H 30-025-44332 (Wolfcamp) Leslie Fed. Com. 214H 30-025-44547 (Wolfcamp)

All above NMNM136226

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.