Formt 3160-5 4 (June 2015)

UNITED STA Carlsbad Field Office DEPARTMENT OF THE INTERIOR CD Hobbs 5. 1

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

J.	Lease Schai No.	
	NMNM113418	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned we	ii. USB IUIIII S IUU-S (AP	D) for such pro	oposais. 	70,	, 			
SUBMIT IN	TRIPLICATE - Other ins	tructions on p	age 2 AB	PIDE	7. If Unit or CA/Agreen	nent, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner		age 2 HOBE	05	Yell Name and No. ARL MOTTEK FE	DERAL 125H		
Name of Operator MATADOR PRODUCTION CO	Contact: OMPANYE-Mail: amonroe@	•	es.com	2ECEN	9. API Well No. 30-025-44937-00-X1			
3a. Address 5400 LBJ FREEWAY SUITE 1 DALLAS, TX 75240	3b. Phone No. (Ph: 972-371- Fx: 972-371-	include area code) -5218 5201	K	10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	-		11. County or Parish, State			
Sec 17 T24S R34E NWNW 32 32.223934 N Lat, 103.498970	•			LEA COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deepe	n	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclama	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New (Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	☐ Tempora	arily Abandon	Venting and/or Flari		
	□ Convert to Injection	Plug B	Back	□ Water D	isposal	.		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB001079 SURETY BOND No. 0015172 Requesting to flare for 180 days; 03/22/2019 - 09/18/2019. Flaring due to compressor/equip. adjustment issues & HLP on gas sales line. Flaring at this TB:								
Electronic Submission #459026 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/26/2019 (19PP1416SE)								
Name (Printed/Typed) AVA MON	1	Title SR. ENGINEERING TECHNICIAN						
Signature (Electronic S	ubmission)	1	Date 03/22/20)19				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
/s/ Jonatho Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivision would entitle the applicant to conductive would be applicant to conduct the applicant to conductive would be applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applican	Approval of this notice does itable title to those rights in the ct operations thereon.	not warrant or subject lease	Office	ad Fie	ngineer Id Office	MAR 2 7 2019		
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st				willfully to mai	ke to any department or ag	ency of the United		

Additional data for EC transaction #459026 that would not fit on the form

32. Additional remarks, continued

CARL MOTTEK FEDERAL 125H 30-025-44937 (Wolfcamp) CARL MOTTEK FEDERAL 211H 30-025-44918 (Wolfcamp)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.